Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		October 13, 2009
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-38317 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE STEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			V-4129
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPE	OSALS TO DRILL OR TO DEEPEN OR PLU		Blackbird BKR State Com -
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number	
1. Type of Well: Oil Well Gas Well Other			3H
2. Name of Operator			9. OGRID Number
Yates Petroleum Corporation			025575
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		10. Pool name or Wildcat	
	NIVI 80210		Crow Flats; Abo
4. Well Location Unit Letter M:	1270 feet from the South	line and	200 feet from the West line
Unit Letter P	360 feet from the South		feet from the East line
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Section 32	Township 16S Ran		NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3573'GR			
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			_
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐ DOWNHOLE COMMINGLE ☐			JOB []
DOWN TOLL COMMINGEL			
OTHER:		OTHER: Spud and	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
proposed completion of re	completion.		,
2/19/11 – Spudded well at 9:15 AM. Set and cemented to surface 40' of 20" conductor. Notified NMOCD-Artesia at 9:15 AM 2-19-11			
via voicemail of spud.			
2/25/11 – Resumed drilling at 8:00 PM.			
2/26/11 – TD 17-1/2" hole to 415' at 10:30 AM. Set 13-3/8" 48# J-55 ST&C casing at 415'. Cemented with 200 sx Class "C" +			
0.125#/sx D130 + 4% D20 + 2% S1 + 0.2% D46 (yld 1.97, wt 12.9). Tailed in with 200 sx Class "C" + 0.125#/sx D130 (yld 1.33, wt 14.8). Circulated 100 sx to pit. NOTE: Notified NMOCD-Artesia of upcoming casing and cement job at 10:30 AM 2-26-11 via			
voicemail. Tested casing to 600 psi for 30 min. WOC 26 hrs. Reduced hole to 12-1/4" and resumed drilling.			
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			RECEIVED
			MAR 0 3 2011
Sand Date: 2/19/1	1		WIAR
Spud Date: 2/19/1	Rig Release Dat	te:	NMOCD ARTESIA
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
11:			
SIGNATURE TITLE Regulatory Compliance Supervisor DATE March 1, 2011			
Type or print name Tina Hu	erta E-mail address: tin	ah@yatespetroleum	.com PHONE: <u>575-748-4168</u>
For State Use Only			_
APPROVED BY: The	Way TITLE FIE	d superviso	C DATE 3-8-11
Conditions of Approval (if any):			