

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*OCD - Artesia
FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 20105. Lease Serial No.
NMNM2748
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. GISSLER B 64 ✓
2. Name of Operator BURNETT OIL COMPANY INC ✓ Contact: MARY STARKEY E-Mail: mcstarkey@burnettoil.com		9. API Well No. 30-015-38278-00-X1 ✓
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881	3b. Phone No. (include area code) Ph: 817-332-5108	10. Field and Pool, or Exploratory LOCO HILLS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T17S R30E SENW Lot F 1550FNL 1650FWL		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/9/11 TAG DV TOOL @ 2606', RU POWER SWIVEL, DRILL OUT DV TOOL, CIRC CSG CLEAN, RD POWER SWIVEL & TEST CSG TO 1000 PSI (TESTED GOOD), TIH W/2 7/8" TBG & TAG PBTD AT 5993', TOH STDG TBG IN DERRICK, L/D DCs & BIT, MIRU SCHLUMBERGER WLU, TIH W/GR/CCL, CORRALATE & GET ON DEPTH USING SPECTRA DENSITY, NEUTRON, GAMMA OH LOG DATED 12/14/10, LTD @ 5988', LOG 7" PROD CSG UP TO 4000' & TOH, TIH W/CCL & 4" SELECT FIRE GUNS & PERF @ 5220', 5227', 5231', 5265', 5277', 5284', 5289', 5310', 5324', 5328', 5354', 5365', 5374', 5389', 5399', 5414', 5429', 17 INTERVALS, 2 SPF, 34 HOLES,
2/10/11 BREAK CIRCULATION & SPOT 300 GAL OF 15% NEFE ACROSS PERFS, PULL PKR ABOVE PERFS & SET @ 5115', ACIDIZE DOWN 2 7/8" TBG W/2500 GAL OF 15% NEFE & 75 BALL SEALERS, FORMATION BROKE @ 2196 PSI, BALLED OUT 4064 PSI W/40 BALLS ON, AVG RATE 6 BPM, AVG PSI 3210, ISIP = 1803, FG = 0.77, 5 MIN = 1618 PSI, 10 MIN = 1570 PSI, 15 MIN = 1490 PSI
2/11/11 SLICKWATER FRAC W/772,548 GALS SLICKWATER 25,000# 100 MESH 266,552# 40/70
2/15/11, TIH W/2 JTS OF 2 7/8" TAILPIPE, DESANDER, ESP & 162 JTS OF 2 7/8" PRODUCTION TBG.

Accepted for record - NMOCD

D 3-10-11

14. I hereby certify that the foregoing is true and correct. Electronic Submission #103007 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 02/23/2011 (11KMS0905SE)	
Name (Printed/Typed) MARY STARKEY	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 02/22/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 02/26/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #103007 that would not fit on the form

32. Additional remarks, continued

FIRST PRODUCTION 2/16/11
2/18/11 248 BO, 1701 BLW, 358 MCF

Hold surveyed location this was first of three frac jobs.