Submit To Appropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008								
1625 N. French Dr., Hobbs, NM 88240				Energy, Winerais and Waturar Resources						I. WELL API NO.								
District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division 1220 South St. Francis Dr.							30-015-22434 2. Type of Lease ☐ FEE ☐ FED/INDIAN							
District IV 1220 S. St. Francis	Dr., Santa	Fe, NM 8	7505	Santa Fe, NM 87505						3. State Oil &								
		LETIC	ON OR	RECOMPLETION REPORT AND LOG														
4. Reason for fil✓ COMPLET:		ORT (F	ill in boxes	es #1 through #31 for State and Fee wells only)						5. Lease Name or Unit Agreement Name MYOX 21 SWD 6. Well Number:								
		boxes #1 through #9, #15 Date Rig Released and #32 and/or eport in accordance with 19.15.17.13.K NMAC)					O SIA											
7. Type of Completion: A Style of Completion												凹						
New Well Workover Deepening Plugback Different reservors. Name of Operator									OIR	R MOTHER Re-Entry								
COG Oper		LC								9. OGRID 229137								
10. Address of O	perator									229137 O S S S S S S S S S S S S S S S S S S								
2208 W. N											SWD; Delawara				5			
12.Location	Artesia, NM 88210			Township Range			Lot Feet from the			he	N/S Line	rom the E/W Line County				Z		
Surface:	Ē	21		25S	<u> </u>	28E				1980		North	660		Wes		Eddy	
ВН:																		
13. Date Spudded 10/20/10 RE		ate T.D.	Reached A	15. [Date Rig	Released N/A	1		16.	Date Compl		1			•		B, RΤ,	
18. Total Measur	18. Total Measured Depth of Well				19. Plug Back Measured Depth 4830'				20. Was Directiona			al Survey Made? 21. Type			e Electric and Other Logs Run None			
4910' 4830' No None 22. Producing Interval(s), of this completion - Top, Bottom, Name 3530-4825' Delaware																		
23.					CAS	ING REC	ORI	D (R	lepo	ort all sti	ing	gs set in w	ell)					
CASING SI	ŹĖ	WE	IGHT LB.			DEPTH SET				LE SIZE		CEMENTI	NG RI			AMOUN		ED
8 5/8"		.,	29# 17#		····	532'				7/8"		190 sx					0	
5 1/2"			1 /#			4880'	-			//0		10	50 sx		₹. 3.5		0	
															3.5			
24.					LIN	ER RECORD		,			25.			IG RECO				
SIZE	BO	OTTOM SACKS CE			MENT SCREEN S			SIZ	IZE DEPTH SET PACKER SET 2 7/8" 3494"									
26. Perforation	record (i	nterval, s	size, and nu	mber)				27	ACI	D. SHOT	FR.	2 7/8" ACTURE, CE	<u> </u>			L ETC		
		,	,	,						INTERVAL		AMOUNT ANI						
3530-4825				' (441)							Acdz w/10000 gal 7 ½% NEFE; Frac w/210060# sand & 144068 gal fluid							
								-			+							
28.							PR(DDU	J C T	ΓΙΟΝ								
28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)																		
Date of Test	Hours	Hours Tested Choke Size			Prod'n For Test Period		Oil - Bbl		Gas	as - MCF		Vater - Bbl.		Gas - Oil Ratio				
Flow Tubing Press.	~ 1 ~ 1			alculated 24- O our Rate		Oil - Bbl.		·	Gas - MCF		-	Water - Bbl.		Oil Gravity - API - (Corr.)				
29. Disposition o	f Gas (Sol	ted, etc.)	ed, etc.)						30. Te		est Witnessed By							
31. List Attachments None																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
						Latitude						Longitude				NA	D 1927	1983
I hereby certi,	fy that th	he info	rication s	hown c	n both	<i>sides of this</i> Printed	form	is tr	ue a	and compl	ete	to the best o	f my	knowled	ge an	d beliej	C	
Signature:	Sto	_	Der	<u>u</u> S		Name: Storr	ni Da	avis		Title: R	egi	ulatory Analy	/st	_		Date:	1/7/1	<u>1</u>
E-mail Addre	ss: sdav	/is@co	nchoreso	urces.c	om													

5WD-1196



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

S	outheasterr	n New Mexico	Northwestern New Mexico			
T. Anhy	990'	T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Salt	1669'	T. Strawn_	T. Kirtland	T. Penn. "B"		
B. Salt	2290'	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers		T. Devonian	T. Cliff House_	T. Leadville		
T. Queen		T. Silurian	T. Menefee	T. Madison		
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres	24.5°	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock		T. Ellenburger	Base Greenhorn_	T.Granite		
T. Blinebry		T. Gr. Wash	T. Dakota			
T.Tubb		T. Rustler_	T. Morrison			
T. Drinkard		T. Delaware Sand 2523'	T.Todilto			
T. Abo		Т	T. Entrada			
T. Wolfcamp		Т	T. Wingate			
T. Penn		T.	T. Chinle			
T. Cisco-Canyon		T.	T. Permian			

			SANDS OR ZONE
No. 1, from	to	No. 3, from	to
			to
	IMPORTANT	WATER SANDS	
Include data on rate of wa	ater inflow and elevation to which wat	er rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
	to		
	LITHOLOGY RECORD		

Lithology

From

Thickness

Lithology

Thickness

From

То

In Feet In Feet