Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DIVISION	30-015-34375
1301 W. Grand Ave., Artesia, NM 88210		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505	CC AND DEDODTE ON WELL C	7 Land No.
	ES AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
	CION FOR PERMIT" (FORM C-101) FOR SUCH	Wastelda A State Com
PROPOSALS.)	(0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Westside 4 State Com
1. Type of Well: Oil Well Ga	as Well 🛛 Other	8. Well Number
60		
2. Name of Operator		9. OGRID Number
Devon Energy Production Company,	LP	6137
3. Address of Operator		10. Pool name or Wildcat
20 North Broadway Oklahoma City,	Oklahoma 73102-8260 (405) 552-7802 .	Happy Valley; Atoka (Gas)
4. Well Location		
Unit Letter M : 1000	feet from thesouth line and660	feet from the west line
	ship 22S Range 26E Eddy C	
THE CONTROL OF STREET AND ADDRESS OF THE PROPERTY OF THE PROPE	1. Elevation (Show whether DR, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application ☐ or C	3267'	
Pit typeDepth to Groundwater	Distance from nearest fresh water wellDis	stance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volumebbls; C	Construction Material
12 Check An	propriate Box to Indicate Nature of Notice.	Report or Other Data
12. Check Ap	propriate box to indicate Nature of Notice,	, Report of Other Data
NOTICE OF INTI	ENTION TO: SUB	RSECLIENT REPORT OF
NOTICE OF INTE	ı	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🔲 🛚 🛚	PLUG AND ABANDON 🔲 REMEDIAL WOF	RK ALTERING CASING
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PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORDHANGE PLANS COMMENCE DRESE CASING/CEMENT OTHER: ATOKATED ATOM COMMENCE DRESE RULE 1103. For Multiple Completions: A detection papers for the Westside 4 State Com 1, appropriate #28 (Production) as the first date of production.	RK
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORD COMMENCE DRESE CASING/CEMEN OTHER: ATOKATE OF THE PROPERTY OF T	A COMPLETION REPORT ADDENDUM A COMPLETION REPORT ADDENDUM A completion digive pertinent dates, including estimated date attach wellbore diagram of proposed completion oved by the NMOCD 08/01/2006. On NMOCD Per the CA- Agreement # NM-116900, this duction.
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PERFORM REMEDIAL WORK TEMPORARILY ABANDON OPULL OR ALTER CASING OTHER: 13. Describe proposed or complete of starting any proposed work or recompletion. 01/30/2011: Please see the attached approved comprorm C-105, 02/02/2009 was entered in date should have been reflected as 01/1	REMEDIAL WORDHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS COMMENCE DR CASING/CEMEN OTHER: ATOKA ed operations. (Clearly state all pertinent details, and). SEE RULE 1103. For Multiple Completions: A determinent details and details and details are the state of production as the first date of production. 1/2009 to capture the first well test and date of production.	RILLING OPNS. PAND A DATE JOB PAND A DATE JOB DA
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FEB 11 2009

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Submit to Appropriate State Lease - 6 copie		ce													m C-105	
Fee Lease - 5 copies				Sta	ate of Nev	v Mexic	0						` Revised	l June 1	0, 2003	
District I				En	ergy, Mın	erals ar	nd Natura	al Reso	ources		Well A	PI No)			
1625 N French Dr.	Hobbs, NM 8	38240									ł		30-01	15-3437	5	
District II 1301 W Grand Aver	nue, Artesia, f	NM 88210		Oil	Conserva	ation Dr	vision				5 Indi	cate	Type of Lea	se		
District III	, ,				20 South								TATE	FI	FF	
1000 Rio Brazos Rd	i, Aztec, NM 8	87410						,			⊢ ——					
District IV 1220 S St Francis I	Dr. Santa Fe	NM 87505		Sa	nta Fe, N	IVI 8/50	J5				State () il & (gas Lease N	10		
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1a Type of Wel				_							7 Lea	se N	ame and Un	ııt Agree	ement Name	
Oıl	Well	✓ Gas W	/ell 🔲 [Dry 🔲	Other											
b Type of Com				٦	гт.	. —	٦		- -1							
	w Well	Work	Over _	Deepen	Plug	Back	Diff. Res	/r.,	Other				Westside	4 State	Com	
2 Name of Op	erator										8 We	ll No				
		DE	VON ENE	RGY PRO	DDUCTION	COMPA	NY, LP							1		
3 Address of C	Operator										9 Poo		ne or Wildca			
		20	NORTH	BROADW	AY, OKC C	JK 73102	2-8260						Happy Valle	∍y; Atol	ka (Gas)	····
4 Well Locatio	ıη															
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3/4/201	06	<u> </u>	5/10/2006			2009			2962'				١			
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19 Producing		s), of this						1					Was Direct	ional St	rvey Made	
•					34' - 10,388 <mark>'</mark>									No		
21 Type Electi												22.	Was Well C	ored		
	CFL	/HNGS I	ND, GR, C		S, ML, CNL							<u> </u>		No		
23					CASING R	ECORD (Report all	strings	set in well)						
Casing S	Size		Weight LB	/FT		Depth S	iet	۱ ۱	Hole Size	- 1	Cemer	nting	Record	F	mount Pulled	į į
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9 5/8'	11	1	36# J-55 S	T&C		2308'		 	12 1/4"				25 to pit			
7"			26# P-110			8393'		<u> </u>	8 3/4"		2170 sx Cl C, 170 to pit					
4 1/2		+	# P-110 L		. 	11392		 	6 1/8") sx (
4 1/2		13.5	J# F*IIU L.	rac ille		11332		-	0 1/6			34 (
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26 Perforation re	ecord (inter	val, size, a	and number)						id, Shot, Fr Interval	acture			it and Kind		lleed	
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Morrow perfs			(6SPF) 48	0 shots -	· Isolated b	y CIBP @	<u>)</u> 11,150'	10,3	84-10388						35 ball sirs.	
& Composite F										w/14	•		-		00# sn w/460	0 bbls
Atoka perfs @	10,384' -	10,388'									lad	en flu	uid; total pr	opant '	14,031#.	
								1		L				·		
28		-,			PRODI	UCTION										
Date First Prod	uction	Product	tion Method	d (Flowing	j, Gas lift, p	umping -	Size and ty	ype pum	ıp)		Well S	tatus	(Prod Or S	hut-In)		
2/2/20						Flowing							Pro	ducing		. —
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2/2/2009	2.	4		ļ	Period		0		68.0	1	1	0	,		#DIV/0!	
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29 Disposition	of Gas (S	old, used				L	<u> </u>	l	JO.U I	L	0 ITe	st W	tnessed By			
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30 List Attachr	ments				Sold											
on Fibi WildCill	ments /		,													
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31 Thereby ce	rtify that	ne inform	ation show	n on both	sides of thi	s form as	true and c	omplete	to the best	of my	knowledg	e and	d belief			
	// /	\ /i	<i>[</i>	,	Printed					-						
SIGNATURE	# 11	א/ ני	1 / /	/	Name	Stenh	anie A Ysa	sans	Title	Sr 9	aff Engine	enne	Technician	n DA	TE 2/9/20	000
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This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

rn New Mexico			Northwestern New Mexico	
T Delaware	2228'	T Canyon	T Ojo Alamo	T Penn "B"
T Cherry Canyon		T Strawn	T, Kırtland-Fruitland	T Penn "C"
T Brushy Canyon		T. Atoka	T Pictured Cliffs	T Penn "D"
T Bone Springs	4686'	T. Miss	T Cliff House	T Leadville
T 1st BS Sandstone	5877'	T Devonian	T Menefee	T Madison
T 2nd BS Sandstone	6590'	T Silurian	T Point Lookout	1 Elbert
T 3rd BS Sandstone	7940'	T Montoya	T Mancos	T McCracken
T Wolfcamp	8227'	T Simpson	T Gallup	T Ignacio Otzte
T Strawn	9802'	T, McKee	Base Greenhorn	T Granite
T Atoka	10200'	T Ellenburger	T Dakota	T
T Morrow	10651'	T Gr Wash	T. Morrison	T
T Morrow Clastics	10852'	T Delaware Sand	T Todilto	T
T Barnett Shale	11305'	T. Bone Springs	T. Entrada	
T Abo		T	T Wingate	
T. Wolfcamp		T	T Chinle	
T. Penn		T	T Permian	T
T Cisco (Bough C)		Tr.	T Penn "A"	
				OIL OR GAS
				SANDS OR ZONES
No. 1, from		to	No 3, from .	to
No 2, from		to	No. 4, from	to
•		IMP	ORTANT WATER SANDS	
Include data on rate of w	ater inflow and	l elevation to which water rose in hol	le	
No 1, from .			feet	,
No 2, from		to	feet	
No. 3, from		to	. feet	.*
	LITHO	LOGY RECORD (Attach add	ditional sheet if necessary)	

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DEVON ENERGY PRODUCTION COMPANY LP Well Name: WESTSIDE 4 STATE COM #1 Field HAPPY VALLEY Location: 1000' FSL & 660' FWL: SEC 4-T225-R26E County: EDDY State: NM Elevation: 3290' KB Spud Date 3/15/06 Compl Date API#: 30-015-34375 Prepared by Ronnie Slack Date: 1/16/09 Rev 26" Hole 20", 94#, K55, BTC, @ 608' Cmt'd w/1350 Sx to surf 12-1/4" Hole 9-5/8", 36#, J55, ST&C, @ 2308' Cmt'd w/2526 Sx to surf DV Tool @ 4016' 4-1/2" Liner Top Packer @ 8079' 8-3/4" Hole 7", 26#, P110HC, LT&C, @ 8393' Cmt'd w/2170 Sx to surf 2-3/8" Tubing Landed @ 10379' (1/16/09) ATOKA (1/9/09) SN & Notched Collar on bottom 10384' - 10388' 1/13/09 acidized 10384-10388 w/100 gals 7 5% 1/14-frac w/14K# 20/40, avg 10 bpm @ 7918# MORROW (6/9/06) Composite Plug @ 11030' (1/9/09) 11062-11070' 11074-11086 11100-11102 CIBP @ 11150' (1/9/09) 11168-11174 6/13/06 acidized w/3000 gals 15% HCI 6/22/06 Fraced w/42 5K# 18/40 sand PBTD @ 11300' 6-1/8" Hole 4-1/2", 13.5#, P110HC, LT&C, @ 11390' Cmt'd w/300 Sx TD @ 11392

Submit 3 Copies To Appropriate District Office District 1625 N French Dr., Hobbs, NM 88240	State of New Me Energy, Minerals and Natu	ral Resources	ELL API NO.	Form C-103 May 27, 2004
District II 1301 W Grand Ave , Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fc, NM 87505	OIL CONSERVATION 1220 South St. Frar Santa Fe, NM 87	DIVISION 5.	30-015-3437 Indicate Type of Lease	EE [
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUCATION FOR PERMIT" (FORM C-101) FO	JG BACK TO A PR SUCH	Lease Name or Unit Ag Westside 4 State 6 Well Number	
Name of Operator Devon Energy Production Compan Address of Operator North Broadway Oklahoma Ci Well Location	y, LP ty, Oklahoma 73102-8260 (40:	10.	OGRID Number 6137 Pool name or Wildcat Happy Valley; Atol	ca (Gas)
Unit Letter M : 10 Section 4 To		Eddy County		ine
Pit or Below-grade Tank Application Complete Pit type Depth to Groundw Pit Liner Thickness: 12. Check A	aterDistance from nearest fresh w	bbls; Constru	ction Material	
NOTICE OF NOTICE OF NOTICE OF NOTICE OF NOTICE PURPORARILY ABANDON DULL OR ALTER CASING	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUBSECT REMEDIAL WORK COMMENCE DRILLING CASING/CEMENT JOE	G OPNS. P AND	NG CASING 🔲
OTHER. 13. Describe proposed or comp of starting any proposed we or recompletion.	lcted operations. (Clearly state all pork). SEE RULE 1103. For Multipl	ertinent details, and give	OMPLETION REPORT e pertinent dates, includ wellbore diagram of pro	ing estimated date
12/31/08 - 02/02/09:				
MIRU W/L, tag @ 11,060', PBTD @ 11,300' – TOH w/357 jts t composite plug @ 11,030'. Perf At strng w/arrw set pkr to 10,400'. Spo 7.5% HCL acid + 35 ball strs. Open 3,000# sn w/460 bbls laden fluid; tot rls pkr. TOH laying dwn all 2 7/8" t dwn, unld BLW. TIH w/notched co – RIH w/swab. Open well, flow bek.	bg & sn & notch collar. RIH w/3.5" oka @ 10,384' – 10,388'; (4SPF) 16 at across perfs @ 10,384' – 10,388'. well, flw bck. Frac atoka @ 10,386 al propant 14,031#. Bled well dwn bg – s/b 2 3/8" fbg. TIH w/2 3/8" follar & tag snd @ 10,961'. RU swive	guage ring to 11,270'. 5 holes. Ld csg & tst to 5 POOH & set pkr @ 10,33' - 10,388' dwn split tb open well, flow. Ld tbgotch collar - 2 3/8" SN	Set 4 ½" CIBP @ 11,13 3000#. TIH w/2 7/8" & 314'. Acidize atoka per g strng ẃ/14,000# exce g w/4% KCL – NU/DN & 20 STD's of 2 3/8" t	50'. Set 4 ½ 2 2 3/9" tpprd fs w/100 gals 1 20/40 lightening, /tree – NU/BOP & bg. Bled well
I hereby certify that the information grade tank has been/will be constructed or	bove is true and complete to the be	st of my knowledge and	belief. I further certify the (attached) alternative OCD	nat any pit or below-
SIGNATURE SIGNATURE		ineering Technician		
Type or print name: Stephanic A. For State Use Only		nanie.Ysasaga@dvn.com		
APPROVED BY: Conditions of Approval (if any):	Accepted for reco NMΦ©D∃	ord	DATE_	

Mh

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised October 18, 1994

PO Box 1980, Hobbs, NM 88241-1980 PO Drawer DD, Artesia, NM 88211-0719

District II

OIL CONSERVATION DIVISION

Instructions on back Submit to Appropriate District Office

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

2040 South Pacheco FEB 1 1 2009 Santa Fe, NM 87505

District IV

AMENDED REPORT

2040 South Pa	checo, Santa	Fe, NM 87	505										
l	REQUE	ST FOI	R ALL	<u>OWAB</u>	LE AND A	UTHORI	ZAI	TION TO	TRAN	SPOI	<u> </u>		
		Operator								Number			
		Energy Pro			, LP		6137						
		roadway, !					Reason for Filing Code						
4 4 77 7	Oklahor Number	na City, O	rk /310	Z-820U	5 -	Pool Name Pool Code							
	Number -015-3437:	5				oot Name ley; Atoka (C	Cael			ゴカ	Pool Code		
	erty Code		ļ			Toperty Name				1 0	Well Number		
5	2973					: 4 State Cor	n				1		
II. ¹⁰ Sui	rface Lo	cation			W. L. V				<u> </u>				
UI or lot no		wnship	Range	Lot Idn	Feet from the	North/South L	ine	Feet from the	East/W	est Line	County		
M	4	22S	26E		1000	SOUTI	l	660	<u>w</u>	EST	EDDY		
" Bot	ttom Hol	le Locat	ion										
UI or lot no	1 1	wnslup	Range	Lot Idn	Feet from the	North/South L	1	Feet from the	1	est Line	County		
<u>M</u>	4	22S	26E		1000	SOUTI		660		EST	EDDY EDDY		
12 Lse Code	" Producing	Method Co	de		ection Date	° C-129 Permit	Numbe	cı C-129	Effective	Date	" C-129 Expiration Date		
S S	and C =	Turn		2/2	/2009			L					
III. Oil a	and Gas	ranspo	orters	19	a. Nacco	²⁰ PO	rs.	21 0/0	1	22 5105	III CTD 1		
OGR				Transport and Add		100	υ	" O/G			ULSTR Location Description		
	4053		P	lains Ma				0	1	und i	Везеприка		
_		ŀ		P.O. Box	4648				1				
	r yerlad	No.	Hou	ston, Te	xas 77210								
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7741	32.07	M	arkwest	Pinnaele	. 5 % 16 gray	34C -	G			, , , , , , , , , , , , , , , , , , , ,		
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es abact	de mande trans	3412.6				7 A. C.	4.44	Carlotte Carlotte					
		l							1				
Secretary Conference		150					J. 6.50		8				
	100					一种	W.		.				
tanke tak tak a	and the State of	Suctor (4				VA 13 4 5 2 11	Con a de	Marie San San Charles Sa	2.				
	e de Const			,			10.						
IV. Proc	luced W	ater											
	²³ POD				2	POD ULSTR	Locati	on and Descript	tion				
V. Well													
25 Spud Date		Ready Da		²⁷ TD	1 2021	28 PBTD		29 Perfora			DHC, DC, MC		
3/4/20	Hole Size	2/2/20			Tubing Size	11,150'	33	10,384' - Depth Set	10,388'	34	Sacks Cement		
	26"				0"			608'			I sy Cl C, 400 to pit		
	12 1/4"			9 5/8"				2308'		2100 sx Cl C, 25 to pit			
	8 3/4"				7''			8393'		2170	sx Cl C, 170 to pit		
	6 1/8"			4	1/2''		1	11392'			300 sx C1 C		
	Test Da												
	New Oil	36 Gas I	Delivery D		37 Test Date	l l	t Leng	gth	Tbg Pt	essure	40 Csg Pressure		
	2009	47	2/2/2009 Oil)	2/2/2009		24		80	O.F.	350		
41 Chok	e Size		Oil ()		Water 0		" Gas 58.01		45 A	Oŀ.	"Test Method Flowing		
'I hereby certif	v that the fold	of the Oil		ion division	have been comp						1 10001116		
	1111	, ,	, ,		to the best of my	14	OI	L CONSER	VATH	יום אפ	VISION		
knowledge and	1/\/	11	7	1	201 07 1113		٠.		۰۰۰ ج. ۰۰	7			
Signatine		/(I/	~/ ,	/ .		Approved by		lacau	,)	4001	W/		
Printed Name	1/// Ste	phanie A.	Ysasaga	1		Title \	Sign			JOON C	12/10A		
Title		f Engineer				Approval Date		2/17			7(2)		
Date	2/9/2009		Phoye		552-7802					t t			
If this is a	charge of one	erator fill in	lye OGRIE	number an	d name of the pa	evious operator							
	<i>V</i> '	ν	1		- · · · F	ļ							

Printed Name

Title

Date

