

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34375
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Westside 4 State Com
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat Happy Valley; Atoka (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802

4. Well Location
Unit Letter M: 1000 feet from the south line and 660 feet from the west line
Section 4 Township 22S Range 26E Eddy County NMPM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3267'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

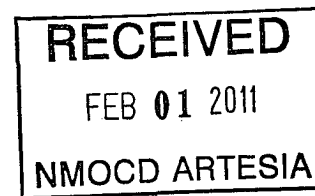
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ATOKA COMPLETION REPORT ADDENDUM ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/30/2011:

Please see the attached approved completion papers for the Westside 4 State Com 1, approved by the NMOCD 08/01/2006. On NMOCD Form C-105, 02/02/2009 was entered into #28 (Production) as the first date of production. Per the CA- Agreement # NM-116900, this date should have been reflected as 01/11/2009 to capture the first well test and date of production.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Sr. Staff Engineering Technician DATE 01/31/2011

Type or print name: Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dmn.com Telephone No. (405) 552-7802

For State Use Only

APPROVED BY: [Signature] TITLE Geologist DATE 2/23/2011
Conditions of Approval (if any):

FEB 11 2009



Form C-105

Revised June 10, 2003

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N French Dr., Hobbs, NM 88240
 District II
 1301 W Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd, Aztec, NM 87410
 District IV
 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr
 Santa Fe, NM 87505

Well API No	30-015-34375
5 Indicate Type of Lease	<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
State Oil & gas Lease No	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				7 Lease Name and Unit Agreement Name Westside 4 State Com	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other				8 Well No 1	
2 Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP				9 Pool name or Wildcat Happy Valley; Atoka (Gas)	
3 Address of Operator 20 NORTH BROADWAY, OKC OK 73102-8260					
4 Well Location Unit Letter <u>M</u> <u>1000</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>4</u> <u>22S</u> Township <u>26E</u> Range <u>NMPM</u> <u>EDDY</u> County <u>New Mexico</u>					
10 Date Spudded 3/4/2006	11 Date TD Reached 5/10/2006	12 Date Completed 2/2/2009	13 Elevations (DR, RKB, RT, GL)* 2962'	14 Elev Casinghead	
15 Total Depth MD 11,392'	16 Plug Back TD 11,150'	17 If Multiple Compl How Many Zones No	18 Intervals Drilled BY	Rotary Tools X	Cable Tools
19 Producing Intervals(s), of this completion - Top, Bottom, Name 10,384' - 10,388' Atoka				20 Was Directional Survey Made No	
21 Type Electric and Other Logs Run CFL/HNGS IND, GR, CBL, HNGS, ML, CNL, BHC (sent in w/initial completion)				22. Was Well Cored No	

23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB /FT	Depth Set	Hole Size	Cementing Record	Amount Pulled
20"	94# K-55	608'	26"	1050 sx CI C, 400 to pit	
9 5/8"	36# J-55 ST&C	2308'	12 1/4"	2100 sx CI C, 25 to pit	
7"	26# P-110 LT&C	8393'	8 3/4"	2170 sx CI C, 170 to pit	
4 1/2"	13.5# P-110 LT&C liner	11392'	6 1/8"	300 sx CI C	

24 Liner Record				25 Tubing Record		
Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set
4.5	8080'	11392'	300 sx CI C		2 3/8"	10,379'

26 Perforation record (interval, size, and number) Morrow perfs @ 11,062'-11,174'; (6SPF) 480 shots - Isolated by CIBP @ 11,150' & Composite Plug @ 11,030'. Atoka perfs @ 10,384' - 10,388'		27. Acid, Shot, Fracture, Cement, Squeeze, ETC. Depth Interval 10,384-10388 Amount and Kind Material Used Acidize w/100 gals 7.5% HCL acid + 35 ball slrs. Frac w/14,000# excel 20/40 lightening, 3,000# sn w/460 bbls laden fluid; total propan 14,031#.	
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28 PRODUCTION							
Date First Production 2/2/2009		Production Method (Flowing, Gas lift, pumping - Size and type pump) Flowing				Well Status (Prod Or Shut-In) Producing	
Date of Test 2/2/2009	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 68.01	Water - Bbl 0	Gas - Oil Ratio #DIV/0!
Flowing Tubing Press 80	Casing Pressure 350	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 68.01	Water - Bbl 0	Oil Gravity - API (Corr)	
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold						Test Witnessed By	

30 List Attachments

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed

SIGNATURE [Signature] Name Stephanie A Ysasaga Title Sr Staff Engineering Technician DATE 2/9/2009

E-mail Address Stephanie.Ysasaga@dvn.com

[Signature]

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS
SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from _____ to _____ feet ..
No. 2, from _____ to _____ feet ..
No. 3, from _____ to _____ feet ..

From	To	Thicknes In Feet	Lithology	From	To	Thickness in Feet	Lithology

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: WESTSIDE 4 STATE COM #1		Field: HAPPY VALLEY	
Location: 1000' FSL & 660' FWL; SEC 4-T22S-R26E		County: EDDY	State: NM
Elevation: 3290' KB		Spud Date: 3/15/06	Compl Date:
API#: 30-015-34375	Prepared by: Ronnie Slack	Date: 1/16/09	Rev.

26" Hole
20", 94#, K55, BTC, @ 608'
 Cmt'd w/1350 Sx to surf

12-1/4" Hole
9-5/8", 36#, J55, ST&C, @ 2308'
 Cmt'd w/2526 Sx to surf

DV Tool @ 4016'

4-1/2" Liner Top Packer @ 8079'

8-3/4" Hole
7", 26#, P110HC, LT&C, @ 8393'
 Cmt'd w/2170 Sx to surf

ATOKA (1/9/09)
10384' - 10388'

1/13/09 acidized 10384-10388 w/100 gals 7 5% 1/14-frac
 w/14K# 20/40, avg 10 bpm @ 7918#

MORROW (6/9/06)
11062-11070'
11074-11086
11100-11102

11168-11174

6/13/06 acidized w/3000 gals 15% HCl
 6/22/06 Fraced w/42 5K# 18/40 sand

6-1/8" Hole
4-1/2", 13.5#, P110HC, LT&C, @ 11390'
 Cmt'd w/300 Sx

2-3/8" Tubing Landed @ 10379' (1/16/09)
 SN & Notched Collar on bottom

Composite Plug @ 11030' (1/9/09)

CIBP @ 11150' (1/9/09)

PBTD @ 11300'

TD @ 11392

llk

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

FEB 11 2009

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO. 30-015-34375
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6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Westside 4 State Com
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat Happy Valley; Atoka (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3267'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802

4. Well Location
Unit Letter M : 1000 feet from the south line and 660 feet from the west line
Section 4 Township 22S Range 26E Eddy County NMPM

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: nil Below-Grade Tank: Volume bbls: Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER ATOKA COMPLETION REPORT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/31/08 - 02/02/09:

MIRU W/L, tag @ 11,060', PBTD @ 11,300', perfs @ 11,062' - 11,174'. Bled well dwn. NU/DN/WH - NU/BOP. PU 7 jts & tag PBTD @ 11,300' - TOH w/357 jts tbg & sn & notch collar. RIH w/3.5" guage ring to 11,270'. Set 4 1/2" CIBP @ 11,150'. Set 4 1/2" composite plug @ 11,030'. Perf Atoka @ 10,384' - 10,388'; (4SPF) 16 holes. Ld csg & tst to 3000#. TIH w/2 7/8" & 2 3/9" tpprd strng w/arrw set pkr to 10,400'. Spot across perfs @ 10,384' - 10,388'. POOH & set pkr @ 10,314'. Acidize atoka perfs w/100 gals 7.5% HCL acid + 35 ball slrs. Open well, flw bck. Frac atoka @ 10,388' - 10,388' dwn split tbg strng w/14,000# excel 20/40 lightening, 3,000# sn w/460 bbls laden fluid; total propan 14,031#. Bled well dwn, open well, flow. Ld tbg w/4% KCL - NU/DN/tree - NU/BOP & rls pkr. TOH laying dwn all 2 7/8" tbg - s/b 2 3/8" tbg. TIH w/2 3/8" notch collar - 2 3/8" SN & 20 STD's of 2 3/8" tbg. Bled well dwn, unld BLW. TIH w/notched collar & tag snd @ 10,961'. RU swivel & C/O sn to PBTD @ 11,030'. PUH & NU/DN/BOP - NU tree - RIH w/swab. Open well, flow bck. Turn well over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE TITLE Sr. Staff Engineering Technician DATE 02/02/2009

Type or print name: Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dmn.com Telephone No. (405) 552-7802
For State Use Only

APPROVED BY: DATE
Conditions of Approval (if any):

Accepted for record
NMOCDE

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back

OIL CONSERVATION DIVISION

2040 South Pacheco FEB 11 2009
Santa Fe, NM 87505

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		² OGRID Number 6137
		³ Reason for Filing Code RC
⁴ API Number 30-015-34375	⁵ Pool Name Happy Valley; Atoka (Gas)	⁶ Pool Code 78055
⁷ Property Code 35093	⁸ Property Name Westside 4 State Com	⁹ Well Number 1

II. Surface Location

UL or lot no M	Section 4	Township 22S	Range 26E	Lot Idn	Feet from the 1000	North/South Line SOUTH	Feet from the 660	East/West Line WEST	County EDDY
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Bottom Hole Location

UL or lot no M	Section 4	Township 22S	Range 26E	Lot Idn	Feet from the 1000	North/South Line SOUTH	Feet from the 660	East/West Line WEST	County EDDY
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date 2/2/2009		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
34053	Plains Marketing P.O. Box 4648 Houston, Texas 77210		O	
17741	Markwest Pinnacle 306 West Wall, Suite 1320 Midland, TX 79701		G	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 3/4/2006	²⁶ Ready Date 2/2/2009	²⁷ TD 11,392'	²⁸ PBSD 11,150'	²⁹ Perforations 10,384' - 10,388'	³⁰ DHC, DC, MC
³¹ Hole Size 26"	³² Casing & Tubing Size 20"	³³ Depth Set 608'	³⁴ Sacks Cement 1050 sx Cl C, 400 to pit		
12 1/4"	9 5/8"	2308'	2100 sx Cl C, 25 to pit		
8 3/4"	7"	8393'	2170 sx Cl C, 170 to pit		
6 1/8"	4 1/2"	11392'	300 sx Cl C		

VI. Well Test Data

³⁵ Date New Oil 2/2/2009	³⁶ Gas Delivery Date 2/2/2009	³⁷ Test Date 2/2/2009	³⁸ Test Length 24	³⁹ Tbg Pressure 80	⁴⁰ Csg Pressure 350
⁴¹ Choke Size 0	⁴² Oil 0	⁴³ Water 0	⁴⁴ Gas 68.01	⁴⁵ AOF	⁴⁶ Test Method Flowing

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature <i>[Signature]</i>	Approved by <i>[Signature]</i>
Printed Name Stephanie A. Ysasaga	Title District 11 Geologist
Title Staff Engineering Technician	Approval Date 2/17/2009
Date 2/9/2009	Phone 405-552-7802

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date