

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-116044

6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit or CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Petrogulf BJT Federal #2H

9. API Well No.
30-015-37367

10. Field and Pool or Exploratory Area
Poker Lake; Delaware, East

11. County or Parish, State
Eddy County, New Mexico

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Yates Petroleum Corporation

3a. Address
105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)
575-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)
Surface - 1980'FSL & 330'FEL of Section 14-T24S-R31E (Unit I, NESE)
BHL - 1905'FSL & 4873'FEL of Section 14-T24S-R31E (Unit L, NWSW)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Operations</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RECEIVED
NOV 19 2010
NMOCD ARTESIA

- 9/14/10 Tagged at 5680'. Drilled DV tool at 5680'. Tested DV tool to 1000 psi, held good. Tagged at 7746'. Drilled DV tool at 7752'. Tested DV tool to 1000 psi, held good.
- 9/15/10 Worked scraper across DV tools at 5713' and 8785'.
- 9/16/10 Tagged at 12,660'. Drilled rubber plug at 12,660'. Circulated hole clean. Pressure tested casing from surface to 12,745' to 2800 psi, held good. Pumped 500g Xylene. Pickled casing and tubing with 1200g 15% HCL acid. Spotted 2500g IC HCL DI acid from 9686'-12,745'.
- 9/19/10 Ran a CBL/GR/CC log from 8300'-3800' with 1500 psi on casing.
- 9/20/10 Perforated Delaware 12,740' (12), 12,607' (12), 12,509' (12) and 12,381' (12).
- 10/6/10 Spearhead 2500g 7-1/2% HCL acid ahead of frac. Frac with a 30# borate XL, 4646 bbls fluid, 190,085# 20/40 Ottawa, 78,468# 20/40 RCS.

CONTINUED ON NEXT PAGE:

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Tina Huerta** Title **Regulatory Compliance-Supervisor**

Signature *Tina Huerta* Date **October 27, 2010**

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date **NOV 12 2010**

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

CARLSRAD FIELD OFFICE

DJD

Form 3160-5 continued:

- 10/7/10 Spotted 2500g 7-1/2% HCL acid at 12,253'. Set a flow through plug at 12,317'. Perforated Delaware 12,253' (12), 12,125' (12), 11,997' (12) and 11,869' (12). Spearhead 2500g 7-1/2% HCL acid ahead of frac. Frac with a 30# borate XL, 4026 bbls fluid, 192,770# 20/40 Ottawa, 78,370# 20/40 RCS. Spotted 2500g 7-1/2% HCL acid at 11,741'. Set a flow through plug at 11,862'. Perforated Delaware 11,741' (12), 11,613' (12), 11,485' (12) and 11,357' (12). Spearhead 2500g 7-1/2% HCL acid ahead of frac. Frac with a 30# borate XL, 4221 bbls fluid, 183,313# 20/40 Ottawa, 76,750# 20/40 RCS. Spotted 2500g 7-1/2% HCL acid at 11,229'. Set a flow through plug at 11,293'. Perforated Delaware 11,229' (12), 11,101' (12), 10,973' (12) and 10,845' (12). Spearhead 2500g 7-1/2% HCL acid ahead of frac. Frac with a 30# borate XL, 4150 bbls fluid, 191,069# 20/40 Ottawa, 80,115# 20/40 RCS. Spotted 2500g 7-1/2% HCL acid at 10,717'. Set a flow through plug at 10,781'. Perforated Delaware 10,717' (12), 10,589' (12), 10,461' (12) and 10,333' (12).
- 10/7/10 Spearhead 2500g 7-1/2% HCL acid ahead of frac. Frac with a 30# borate XL, 4235 bbls fluid, 191,068# 20/40 Ottawa, 75,976# 20/40 RCS. Spotted 2500g 7-1/2% HCL acid at 10,205'. Set a flow through plug at 10,269'. Perforated Delaware 10,205' (12), 10,077' (12), 9949' (12) and 9821' (12). Spearhead 2500g 7-1/2% HCL acid ahead of frac. Frac with a 30# borate XL, 4308 bbls fluid, 192,901# 20/40 Ottawa, 78,351# 20/40 RCS. Spotted 2500g 7-1/2% HCL acid at 9693'. Attempted to set flow through plug at 9757'. Plug would not test. POOH with guns and plug. Plug and guns hung up at 5450' while pulling out of hole and pulled loose at weak point - connection above gamma ray tool.
- 10/9/10 Tagged at 5413'. Guns and plug stuck. Shear off of flow through plug at 5450'. TOOH with tubing, guns and setting tool. Bottom set of guns had fired when trying to set flow through plug at 9757'. NOTE: Perforations shot in wrong interval are 9745'-9746' (12). Tagged shear plug at 5450'. Drilled plug at 5450' and pushed plug down to 10,100'.
- 10/10/10 Spotted 2500g 7-1/2% HCL acid at 9693'. Set flow through plug at 9720'. Perforated Delaware 9693' (12), 9565' (12), 9437' (12) and 9309' (12). Spearhead 2500g 7-1/2% HCL acid ahead of frac. Frac with a 30# borate XL, 4730 bbls fluid, 203,661# 20/40 Ottawa, 60,355# 20/40 RCS. Spotted 2500g 7-1/2% HCL acid at 9181'. Set flow through plug at 9245'. Perforated Delaware 9181' (12), 9053' (12), 8925' (12) and 8797' (12). Spearhead 2500g 7-1/2% HCL acid ahead of frac. Frac with a 30# borate XL, 4035 bbls fluid, 212,321# 20/40 Ottawa, 86,910# 20/40 RCS.
- 10/12/10 Tagged at 9245'. Drilled plug at 9245'. Drilled and circulated down from 9245'-9720'. Drilled plug at 9720'. Drilled and circulated down from 9720'-9950'. Circulated hole clean.
- 10/13/10 Tagged at 9980'. Drilled and circulated down from 9980'-10,269'. Tagged plug and drilled plug at 10,269'. Drilled and circulated down from 10,269'-10,781' and tagged. Drilled plug at 10,781'. Drilled and circulated down from 10,781'-10,976'. Lost circulated at 10,976'. Attempted to establish circulation with N2 air unit. TIH with bit to a depth of 10,976'. No circulation. Pulled up hole to a depth of 9670'. No circulation. Pulled up hole to 7500'. Circulation in 20 min. TIH to 9127, circulate hole in 30 min. TIH to 9964', circulate hole. TIH to 10,800 and pumped for 30 min. Well circulating good, then lost circulation. Could not get circulation at 10,798'. Pulled tubing up to 9964', would not circulate. Pulled tubing up to 8700', broke circulation. Set down tubing to 7700'. Bled down tubing. 2-7/8" 6.4# L-80 tubing at 7761'. Flow through plugs at 11,293', 11,862' and 12,317'.
- 10/18/10 Date of 1st production - Delaware

