

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NMNM0417696			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other						6. If Indian, Allottee or Tribe Name			
2. Name of Operator OXY USA Inc.						7. Unit or CA Agreement Name and No.			
3. Address P.O. Box 50250 Midland, TX 79710				3a. Phone No. (include area code) 16696 432-685-5717		8. Lease Name and Well No. Lost Tank 4 Federal #15			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2225 FSL 1160 FEL NESE(I) At top prod. interval reported below 1882 FSL 766 FEL NESE(I) At total depth 1668 FSL 492 FEL NESE(I)						9. API Well No. 30-015-37894			
14. Date Spudded 10/7/10						15. Date T.D. Reached 10/23/10		10. Field and Pool, or Exploratory Lost Tank Delaware, West	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/11/10						11. Sec., T., R., M., or Block and Survey or Area Sec 4 T22S R31E			
18. Total Depth: MD 8150' TVD 8037'						19. Plug Back T.D.: MD 8061' TVD 7952'		12. County or Parish Eddy	
20. Depth Bridge Plug Set: MD TVD						13. State NM			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TDLD\CNL\HNGS\CL						17. Elevations (DF, RKB, RT, GL)* 3458.6'			
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4"	11-3/4"	H40-42	0	641'	---	350	132	Surface	N/A
10-5/8"	8-5/8"	J55-32	0	3885'	---	1100	349	Surface	N/A
7-7/8"	5-1/2"	J55-17	0	8150'	5928-3967'	1660	496	Surface	N/A
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	6803'	---							
25. Producing Intervals						26. Perforation Record			
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) Delaware	6736'	8064'	6736-8064'		.44	84	open		
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
6736-8064'		145480g WF GR21 + 8000g 7-1/2% HCl acid + 67807g DF-200R-16-+218103#/sd							
		DEC 5 2010							
28. Production - Interval A									
Date First Produced 11/11/10	Test Date 11/16/10	Hours Tested 24	Test Production →	Oil BBL 136	Gas MCF 408	Water BBL 365	Oil Gravity	Gas Gravity	Production Method CARLSBAD FIELD 3/4" X 30"
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL 136	Gas MCF 408	Water BBL 365	Gas: Oil Ratio	Well Status	Active - Shut In
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	654'
				Delaware	4114'
				Bell Canyon	4169'
				Cherry Canyon	4169'
				Brushy Canyon	6422'
				Bone Spring	8151'

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Carlsbad Field Office
Carlsbad, N.M.

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David StewartTitle Sr. Regulatory AnalystSignature Date 11/22/10