UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires: July 31,
Lease Ser	ial No.

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

NMNM01119

SUBMIT IN TRIF	PLICATE - Other instruction	ons on reverse sid	le.	7. If Officer CA/Agree	ement, Name and/or No.		
Type of Well Oil Well		8. Well Name and No. YATES FEDERAL C 20					
2. Name of Operator EXXONMOBIL CORPORATIO	9. API Well No. 30-015-24500-0	9. API Well No. 30-015-24500-00-S1					
3a. Address HOUSTON, TX 77210-4358	8b. Phone No. (include Ph: 281-654-1932	area code)		10. Field and Pool, or Exploratory BURTON FLAT			
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parish,	11. County or Parish, and State		
Sec 5 T21S R27E SWNW 196	88FNL 660FWL			EDDY COUNT	Y, NM		
12. CHECK APPR	COPRIATE BOX(ES) TO	NDICATE NATU	RE OF NOTIC	E, REPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		***************************************	TYPE OF ACTI	ON	***************************************		
Notice of Intent	☐ Acidize	□ Deepen	P	roduction (Start/Resume)	□ Water Shut-Off		
_	☐ Alter Casing	☐ Fracture Trea	at □R	eclamation	☐ Well Integrity		
□ Subsequent Report	☐ Casing Repair	☐ New Constru		ecomplete	□ Other		
Final Abandonment Notice	☐ Change Plans	Plug and Aba	andon \square To	emporarily Abandon			
	Convert to Injection	☐ Plug Back	- □ W	ater Disposal			
testing has been completed. Final Abdetermined that the site is ready for final Operator has performed all ce 10/13/2010. A CBL was run a 02/23/11 - The most recent we cement to surface via the 5 1/002/24/11 - TOC was tagged in 9 5/8" annulus measured at 8' bubbles migrating to surface finanulus. Monitor same & SW 02/25/11 - Small amount of ga 9 5/8" annulus at a rate of one There appears to be no notice	ment work in accordance value and 2 additional cement squark performed is perforating 2" csg vs 9 5/8" annulus wiside the 5 1/2" at 60'. TOO Small amount of gas from inside the 5 1/2" X 9 5/8". IFN. Is bubbles migrating to sure bubble every 10 - 15 secons able odor and has not trigg	vith the approved Sueezes were perform g at 700'. Circulated th 215 sxs. For the 5 1/2" X /8"	undry Notice d med. d		D		
	Electronic Submission #10 For EXXONMOB nmitted to AFMSS for proces	IL CORPORATIÓN, : sing by KURT SIMM	sent to the Carls ONS on 02/25/2	sbad 011 (11KMS0927SE)			
Name (Printed/Typed) ROY L SP	RINGFIELD	Title	SR. REGULA	TORY SPECIALIST			
Signature (Electronic S	Submission)	Date	02/25/2011				
	THIS SPACE FOI	R FEDERAL OR	STATE OFFIC	CE USE			
Approved By WESLEY INGRAM			TitlePETROLEUM ENGINEER		Date 02/25/201		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduction	uitable title to those rights in the suct operations thereon.	Subject lease Office	Carlsbad				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a constatements or representations as t	rime for any person kno any matter within its j	wingly and willfulurisdiction.	ly to make to any department of	or agency of the United		

Additional data for EC transaction #103287 that would not fit on the form

32. Additional remarks, continued

monitors.

finished.

Operator respectfully requests the following approvals:

1) To monitor the gas migration frequency during weekdays and leave the well shut-in over the weekends with a guage to monitor for pressure buid-up.

2) The approved Sundry Notice remain open until after the P&A has been

** This 30 day approval will expire March 23, 2011.**

Current Wellbore Sketch

Wellbore Diagram for Yates C Federal 20: Current as of 2/25/2011.

Well Info	mation Well Name	W.	ell Identifier	License #	lease	Field Name	Country
Yates C F	ederal 20	30	01524500		Yates C Federal	Burton Flat	United States
Well Utility Producer	<i>f</i>	Pro Ga	oduct Class	Well Status Shut-In	Original KB Elevation (ft) 3,279.00	Well Spud Date/Time 9/10/1983	High H2S?
Subsea			ilti-Latera	Max DLS (2/100ft)		Maximum Station Inclinat	ion (°)
			No				
<u></u>							
MD (ftKB)	TVD (ftKB)	Incl (°)					
~ 7.9 ~					<u> </u>		
5 0.0					Conductor Pipe; 20 in: 40		**************************************
5 05.3					Surface Casing: 13 3/8 in Perforation: 700.0 ftKB: 2	/23/2011	
702.1					-Cement, Plug and Aband	on; 60.0-700.0 ftKB	,,,
1,115.8							
2,551.2							
2,562.0		<u> </u>			Intermediate Casing: 9.5/	8 in: 2,630.9 ftKB	
2,530.9)··			Perforation: 2.681.0 ftKB; Cement; Plug and Aband	2/22/2011)	
2,533.1		ŀ					
4.550.0						and many many many many many many many many	
4,850.1 ·							
- 49770 -							
- 5,234.9 -		'n				and an age of the min material and	en i man men men men in sin sin sin sin sin sin sin sin sin
- 5,237.9] 			Cement; Plug and Aband	on; 4,676.0-5,238.0 ftKB	
- 5.451.3							<u></u>
8,230.0	<u>.</u>			<u> </u>		3	
8,401.9					-Cement; Plug and Aband	on; 8,180.0-8,400.0 ftKB	
3,524.3	<u>.</u>						
3,590.1							
		Ï					
9,055,9		l			-Cement; Plug and Aband	exam 0.160,e-0.178,8;no	
9.082.0						*** *** *** *** ***	
10,007.9 ·	<u> </u>	<u> </u> -			- <u>Cement;</u> Plug and Aband	on; 9,818.0-10,058.0 ftKB	
10,050.0	+				Bridge Plug - Permanent	: 10,058.0-10,062.0 ftKB: 3	<u>2/16/2011</u>
10,107.5		<u> </u>		.	Perforation; 10.108.0-10,	248.0 ftKB; 6/24/2000	
10,470.1							
- 10,590,0 -	-	ļ			-Cement: Plug and Aband	on: 10.500.0-10.740.0 ftK	
- 10,742.1	 				-Cement, Plug and Aband -Bridge Plug - Permanent	: 10,740.0-10,743.0 ftKB;	2/15/2011
- 10,782.2	ļ	-			Perforation: 10.782.0-10.	790.0 flkb: 3/16/1964]	
10,875.0					Perforation; 10,875,0-10,		
11,323.1							
11,402.9]			Perforation; 11.328.0-11.	304.U IIVD; 11/4/1303	
- 11,456.7		<u> </u>					
					Braduation Carine, 5 ***	in: 14 540 7 6VD	
- 11,549.7					Production Casing: 5 1/2		
- 11,575.1 ·	PREMACE	İ			-Cement; Auto cement plu	.g; 11,403,0-11,5/5,0 ffKE	
Printed: 2	025/2011						Page: 1 of 1