

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-12559

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
OGX Resources LLC

3a. Address
P. O. Box 2064
Midland, Texas 79702

3b. Phone No. (include area code)
432-685-1287

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 990' FEL, Sec. 24, T26S, R28E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Momba "24" Federal Com #1H

9. API Well No.
30-015-37049

10. Field and Pool or Exploratory Area
Wildcat-Bone Spring

11. Country or Parish, State
Eddy Co, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☒ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

It is OGX's intent to install the Halliburton "swell packer & sleeve" system in the production lateral (see attached drawing). Our original plan was to cement the production 5 1/2" string in the hole. Silver Oak #11 will reach TD on or around April 4, 2011. Subsequently the hole will be conditioned and reamed. The HES system will be run about April 7th. An ECP will be set in the curve +/- 25 degrees with an FO cementer on top. Silver Oak will be rigged down and a workover rig rigged up within seven days to cement the vertical part of the hole from the curve to 500' above the 8 5/8" csg shoe with; 300 sxs lead, 11.8# ppg, 2.43 yield & 200 sxs tail, 13 ppg, 1.42 yield. BLM will be notified 48 hrs prior to cementing. This well frac'd in late April.

See attached as per previous conditions of approval.

Operator is required to make presentation on this procedure. This is required since first operator did this. DENIED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Shelley Bush

Title Regulatory Analyst

Signature *Shelley Bush* Date 03/02/2011

March 8, 2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record

NMOCD



1. OGX Resources LLC will verify that packer system has been set properly.
2. Tubing head will be tested to pressure, and documentation given to BLM.
3. Pressure gauges with pop off valves will be set at 150 psi shall be put on both 8 5/8" x 5 1/2" annulus and 5 1/2" casing. The BLM (575-361-2822) is to be notified immediately if pressure is detected on by either gauge during the time period while the rig is being moved and the well service unit is installed.
4. Frac tank to be on location with bleed line from well leading to it if pop off valve does receive pressures greater than 150 psi.
5. Gauges to be checked at a minimum 12 hour interval.
6. OGX Resources LLC will notify BLM when drilling rig is moved and when well service unit is connected to the well.
7. A 2000 (2M) BOP/BOPE is to be used with workover rig.
8. No variance for BOP/BOPE testing – BOP/BOPE to be tested per Onshore Order 2.
9. If 75% of greater lost circulation occurs while drilling the intermediate casing hole, the cement on the production casing must come to surface.
10. Subsequent sundry to be submitted detailing work completed and both annular and casing pressure readings.

Installation	Depth	Length	Jts.	Description	OD	ID	Max Rate Thru Baffle
Installation	Depth	Length	Jts.	Description	OD	ID	Max Rate Thru Baffle
				8 5/8" 32# Casing Shoe @ ????			
#VALUE!				5 1/2" 17# P-110 8rd. LTC Casing	5.500	4.892	
#VALUE!				5 1/2" 8rd LTC Box x 5 1/2" Buttress Pin Crossover Jt.	5.500	4.892	
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5 1/2" 14-17# Buttress FO Cementer	6.665	4.907	
#VALUE!				5 1/2" x 7.0" x 10' Inflatable ECP Buttress BxP	7.000	4.892	
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
				7 7/8" Open Hole Lateral		7.875	
#VALUE!				5.5" x 7.5" x 1M SP LII OS Swellpacker (SP Joint #)	7.500	4.892	
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5 1/2" Delta Stim Sleeve Lite Buttress BxP	6.500	4.198	100
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5.5" x 7.5" x 1M SP LII OS Swellpacker (SP Joint #)	7.500	4.892	
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5 1/2" Delta Stim Sleeve Lite Buttress BxP	6.500	4.005	100
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5.5" x 7.5" x 1M SP LII OS Swellpacker (SP Joint #)	7.500	4.892	
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5 1/2" Delta Stim Sleeve Lite Buttress BxP	6.500	3.822	100
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5.5" x 7.5" x 1M SP LII OS Swellpacker (SP Joint #)	7.500	4.892	
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5 1/2" Delta Stim Sleeve Lite Buttress BxP	6.500	3.645	100
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5.5" x 7.5" x 1M SP LII OS Swellpacker (SP Joint #)	7.500	4.892	
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5 1/2" Delta Stim Sleeve Lite Buttress BxP	6.500	3.473	100
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5.5" x 7.5" x 1M SP LII OS Swellpacker (SP Joint #)	7.500	4.892	
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5 1/2" Delta Stim Sleeve Lite Buttress BxP	6.500	3.310	100
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5.5" x 7.5" x 1M SP LII OS Swellpacker (SP Joint #)	7.500	4.892	
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5 1/2" Delta Stim Sleeve Lite Buttress BxP	6.500	3.155	100
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5.5" x 7.5" x 1M SP LII OS Swellpacker (SP Joint #)	7.500	4.892	
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5 1/2" Delta Stim Sleeve Lite Buttress BxP	6.500	3.040	100
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5.5" x 7.5" x 1M SP LII OS Swellpacker (SP Joint #)	7.500	4.892	
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5 1/2" Delta Stim Sleeve Lite Buttress BxP	6.500	2.915	100
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5.5" x 7.5" x 1M SP LII OS Swellpacker (SP Joint #)	7.500	4.892	
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5 1/2" Delta Stim Sleeve Lite Buttress BxP	6.500	2.790	100
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5.5" x 7.5" x 1M SP LII OS Swellpacker (SP Joint #)	7.500	4.892	
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5 1/2" Delta Stim Sleeve Lite Buttress BxP	6.500	2.665	100
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5.5" x 7.5" x 1M SP LII OS Swellpacker (SP Joint #)	7.500	4.892	
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5 1/2" Delta Stim Sleeve Lite Buttress BxP	6.500	2.540	100
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5.5" x 7.5" x 1M SP LII OS Swellpacker (SP Joint #)	7.500	4.892	
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5 1/2" Delta Stim Sleeve Lite Buttress BxP	6.500	2.415	92
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5.5" x 7.5" x 1M SP LII OS Swellpacker (SP Joint #)	7.500	4.892	
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5 1/2" Delta Stim Sleeve Lite Buttress BxP	6.500	2.290	83
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5.5" x 7.5" x 1M SP LII OS Swellpacker (SP Joint #)	7.500	4.892	
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5 1/2" Delta Stim Sleeve Lite Buttress BxP	6.500	2.165	74
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5.5" x 7.5" x 1M SP LII OS Swellpacker (SP Joint #)	7.500	4.892	
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5 1/2" Delta Stim Sleeve Lite Buttress BxP	6.500	2.040	65
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5.5" x 7.5" x 1M SP LII OS Swellpacker (SP Joint #)	7.500	4.892	
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5 1/2" Delta Stim Sleeve Lite Buttress BxP	6.500	1.915	58
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5.5" x 7.5" x 1M SP LII OS Swellpacker (SP Joint #)	7.500	4.892	
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5 1/2" Delta Stim Sleeve Lite Buttress BxP	6.500	1.790	50
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5.5" x 7.5" x 1M SP LII OS Swellpacker (SP Joint #)	7.500	4.892	
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5 1/2" Delta Stim Sleeve Lite Buttress BxP	6.500	1.665	44
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5.5" x 7.5" x 1M SP LII OS Swellpacker (SP Joint #)	7.500	4.892	
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5 1/2" Delta Stim Initiator Sleeve Buttress BxP	6.500	4.000	
#VALUE!				5 1/2" 17# P-110 Buttress Casing			
#VALUE!				5 1/2" Buttress x 4 1/2" Crossover			
#VALUE!				4 1/2" Shut Off Collar	5.000		
#VALUE!				4 1/2" 11.6# P-110 Casing Sub	4.500	4.000	
#VALUE!				4 1/2" Float Shoe	5.000		
#VALUE!				Enter TD			
				Bottom of Float Shoe			