Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	October 13, 2009 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION	30-015-26797
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Sultu 1 6, 1411 675 65	6. State Off & Gas Lease No.
SLINDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Omeragrounding Name
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Ruby 30 State
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 1 ~
2. Name of Operator RSC Resor	urces Limited Partnership	
3. Address of Operator		10. Pool name or Wildcat
	Cir., Midland, Tx 79707	Undesignated Delaware
4. Well Location		
Unit Letter O	1980feet from theE line a	and 990 feet from the
Section 30	Township 24S Range 29E N	MPM County Eddy
Section 30	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
<u> </u>	2917' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/CEMEN	IT JOB L
DOWNHOLE COMMINGLE		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
02/28/11 RU 3G Well Service of Roswell.		
03/01/11 SICP 900#. Blew down. Rec 8 BW then gas flowed 1.5 hr @ estimated 50 MCFD rate. LP too high and treater 'pop-off'		
valves caused gas to vent. NU 7" BOP, vacuum truck to csg valve. PU and RIH w 3445' (109 jnts) 2.875" 6.5# J-55 tbg. ND BOP.		
Vacuum truck recovered 10 BW, no oil. RU and swab 15 BW in 2 hrs. SFL 200'. RD swab. NU tree with 2000# gauges on csg and tbg.		
Release 3G at 7 pm. Rec 33 B\	W total, no oil. Will allow psi to build then turn to sales	
		RECEIVED
		MAR 0 9 2011
		NMOCD ARTESIA
I hereby certify that the information, above is true and complete to the best of my knowledge and belief.		
SIGNATURE //4/IN	TITLE President	DATE
Type or print name Randall Cate E-mail address: rsclp@suddenlink.net PHONE: 432-553-1849		
For State Use Only		
APPROVED BY: David Way TITLE Field Supervisor DATE 3-14-11 Conditions of Approval (if any): Return well to production, or submit procedure to P/A.		
Conditions of Approval (if any):		
KETULU MEIL TO RECONDENCION OF SUPPLIE FLOCEROIS TO DIA.		