Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

6. If Indian, Allottee or Tribe Name

5.	Lease Serial No.
	NMNM98120

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter a	n
abandoned well. Use form 3160-3 (APD) for such proposa	ıls.

							,		
SUBMIT IN TRIF	7. If Unit or CA/Agreement, Name and/or No.								
Type of Well     Gas Well ☐ Oth	:		8. Well Name and No. SKELLY UNIT 654						
2. Name of Operator	Contact:	CHASITY JAC			9. API Well No.				
COG OPERATING LLC	es.com		30-015-37979	-00-X1					
3a. Address 550 WEST TEXAS AVENUE S MIDLAND, TX 79701	(include area code 6-3087	e)	10. Field and Pool, or Exploratory FREN						
4. Location of Well (Footage, Sec., T.			11. County or Paris	h, and Stat	e				
Sec 14 T17S R31E NWNW Lo	ot D 617FNL 635FWL ~		·	EDDY COUN	TY, NM				
12. CHECK APPR	COPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTH	ER DAT	<b>A</b>		
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION					
☐ Notice of Intent	☐ Acidize	□ Deep	pen	□ Producti	ion (Start/Resume)	□ W	ater Shut-Off		
_	☐ Alter Casing	Frac	ture Treat	☐ Reclama	ntion	_ w	ell Integrity		
Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recomp	lete	<b>⊠</b> ,O	ther Spud		
☐ Final Abandonment Notice	☐ Change Plans		and Abandon	□ Tempora	arily Abandon	wei	Spua		
·	Convert to Injection	□ Plug	Back	□ Water D	isposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  2/4/11 Spud 17-1/2? @ 630?. Ran 14jts 13-3/8 H40 48# @ 630?. Cmt w/600sx C. Circ 175sx. WOC 18 hrs. Test BOP to 1200# for 30 min., ok.  2/8/11 TD 17-1/2? @ 630?. Ran 47jts 8-5/8 J55 32# @ 1953?. Cmt w/400sx C. lead, 200sx C. tail. PD @ 6:10PM. Circ 167sx. WOC 18 hrs. Test BOP to 2000# for 30 min, ok.  2/8/11 TD 17-7/8? @ 6839'.  2/20/11 Ran 162jts 5-1/2 L80/J55 17# @ 6823.83'. Set DV tool @ 3428. Cmt 1st stg w/650sx C. PD @ 6:07PM. Circ 350sx.  2/21/11 Cmt 2nd stg w/600sx C. lead, 300sx C. tail. PD @ 1:55AM. Circ 310sx. WOC 24hrs. RR Will test csg to 3500# for 30 min on completion rig.  Accepted for record - NMOCD									
14. I hereby certify that the foregoing is	true and correct		DH 3-	10-11			<u>≷/</u>		
	Electronic Submission #	OPERATING L	.C. sent to the C	Carlsbad	_		South Line		
Name (Printed/Typed) CHASITY	Title PREP	ARER							
Signature (Electronic S	Date 02/22/2011								
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE US	SE				
Approved By ACCEPT	JAMES A <sub>Title</sub> SUPERV				Date 02/26/201				
Conditions of approval, if any, are attache ertify that the applicant holds legal or equivalent would entitle the applicant to condu-	Office Carlsba								
States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any p is to any matter w	erson knowingly ar ithin its jurisdictio	nd willfully to m n.	ake to any departmen	t or agency	of the United		