

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-24129
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Craft
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat Pierce Crossing Northwest (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Devon Energy Production Company, LP	
3. Address of Operator 20 North Broadway, Oklahoma City, OK 73102	
4. Well Location Unit Letter E : 1980 feet from the North line and 660 feet from the West line Section 13 Township 24S Range 28E Eddy County, NM	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2994 KB; 2972' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

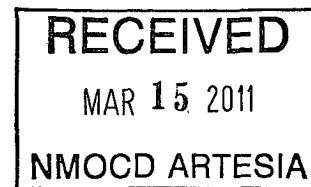
Proposed Temporary Abandonment

1. MIRU. TOO H w/2-7/8" production tubing and packer from 11,092'.
2. Set CIBP at +/- 11,110'. Cap w/35' cement. (Note: Open Upper Penn Shale perms from 11156-11405. Stuck packer at 11142)
3. Set CIBP at +/- 10,800. Cap w/35' cement. (Note: Open Wolfcamp perms from 10828'-10975')
4. TIH w/2-7/8" production tubing to +/- 10,000'.
5. Notify OCD of intent to run MIT 24 hrs in advance. Circulate wellbore with lease water.
6. Pressure up and run MIT for 30 minutes and chart. Submit pressure chart and sundry to OCD.
7. Request TA for one year.

Spud Date:

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

LAST PROD 1/1/11



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Judy A. Barnett TITLE Regulatory Specialist DATE 3/14/11

Type or print name Judy A. Barnett E-mail address: Judith.Barnett@dmn.com PHONE: 405.228.8699

For State Use Only

APPROVED BY: Richard Inas TITLE Compliance Officer DATE 3/16/11
Conditions of Approval (if any):

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: CRAFT #1		Field: PIERCE CROSSING NORTHWEST	
Location: 1980' FNL & 660' FWL, SEC 13-T24S-R28E		County: EDDY	State: NM
Elevation: 2994' KB; 2972' GL; 22' KB-GL		Spud Date: 4/30/82	Compl Date: 9/23/82
API#: 30-015-24129	Prepared by: Ronnie Slack	Date: 2/7/11	Rev:

PROPOSED TA WELLBORE

26" Hole
20", 94#, @ 352'
 Cmt'd w/ 800 sx

17-1/2" Hole
13-3/8", 61 & 54.5#, @ 2654'
 Cmt'd w/ 2200 sx

TOC @ 3675' (temp survey)

7-5/8" liner top @ 9500'

12-1/4" Hole
9-5/8", 47# & 43.5#, @ 9900'
 Cmt'd w/ 2400 sx

WOLFCAMP (5/97)
 10828-10975'

UPPER PENN SHALE (12/4/08)
 11156'-11405'

5" liner top @ 11913'

ATOKA (2/13/97)
 11797-11792 (unsuccessful)

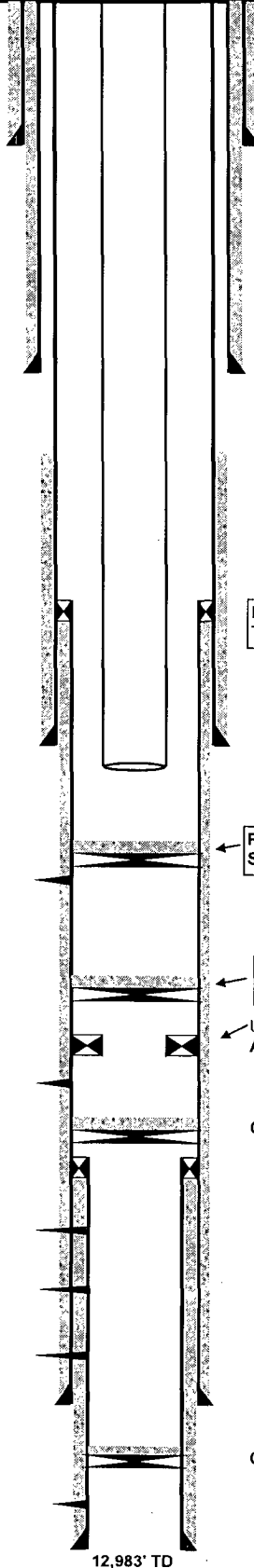
ATOKA (9/23/82)
 11868-11884

ATOKA (9/15/08)
 11928'-11940'

7-5/8" liner bottom @ 12099'
 Cmt'd w/ 750 sx

MORROW (1/29/97)
 12536-12716

5" liner bottom @ 12981'
 Cmt'd w/ 255 sx



Proposed TA
 TIH w/ +/- 10000' 2-7/8" prod tubing

Proposed TA
 Set CIBP +/- 10800'. Cap w/35' cement

Proposed TA
 Set CIBP +/- 11110'. Cap w/35' cement

Unable to latch seal assembly in packer to pull pkr. (12/30/08)
 Arrow Pac Packer @ 11142' (12/24/08)

CIBP @ 11745' w/ 35' cement (12/2/08)

CIBP @ 12300' w/ 35' cement (2/10/97)

12,983' TD