t 3 Copies To Appropriate District	State of New Mexico		Form C-103
	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	•		WELL API NO. 30-015-38083
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name Wyatt Draw 24-25 LE
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number
1. Type of Well: X Oil Well Gas Well Other			1H
2. Name of Operator Mewbourne Oil Company			9. OGRID Number 14744
3. Address of Operator			10. Pool name or Wildcat
PO Box 5270 Hobbs, NM 88240		North Seven Rivers; Glorieta Yeso	
4. Well Location			
Unit Letter L: 2310 feet from the S line and 560 feet from the W line			
Section 24 Township 19S Range 25E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3413' GL			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRII	LLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB
OTHER:		OTHER: Com	pletion Sundry
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
10/23/10 Frac horizontal section from 3265' MD (2803' TVD) to 6990 MD (2731' TVD) in 17 stages w/14,600 gals 15% acid &			
2,159,500 gals 10# gel carrying 1,020,000# 20/40 sand. Flowback well for cleanup.			
11/02/10 PHY 10 7/11 C 5/1 V5 5 1 + 2215/ PHY 1 + 2 2 1 + 2211/ Pt			
11/02/10 RIH w/2 1/8" 6.5# J55 tbg to 2315'. RIH w/rotor & rods to 2211'. Put well on production. RECEIVED NOV 19 2010 NMOCD ARTESIA			
I TOLIVED			
			NOV 1.9 2010
		•	NAGO
			LINIVIOCD ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE	Lathan TITLE HO	bbs Regulatory	DATE11/18/10
Time on maint name Cashia Lathan Frankladday at the Committee Comm			
Type or print name Yackie Lathan E-mail address: jlathan@mewbourne.com Telephone No. 575-393-5905 For State Use Only			
APPROVED BY: Conditions of Approval (if any):	Way TITLE !	ield Superv	1150 DATE 11-24-10