Form 3160-5 (February 2005)

1a. Type of Well

2. Name of Operator

440 FNL 330 FEL

330' FNL & 330' FEL

Notice of Intent

site is ready for final inspection)

Subsequent Report

Final Abandonment Notice

1/25/11 - RIse rig @ 06:00.

(This space for Federal or State Office use)

Approved by

1/11/11 - Test BOP 250# low, 5000# high. 1/21/11 - TD 8 3/4" hole @ 13,617'.

14. Thereby certify that the foregoing is true and correct

3. Address and Telephone No.

20 N. Broadway,

TYPE OS SUBMISSION

☑ Oil Well

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Deepen

__ Plug Back

deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new intervals Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the

12/13/10 - RIH w/ 13 its 13 3/8" 48# H-40 ST&C csg and set @ 527'. RU BJ lead w/ 300 sx 13.5 ppg C+2% CALCL2 + 1/8# CF +

1/24/11 - RIH w/179 jts 17# P-110 LTC csg and 140 jts 17# P-110 BTC & set @ 13,617'. RU BJ 1st stage lead w/ 505 sx 35:65 H, Yld 2.01. Tail w/ 1695 sx 50:50 H, Yld 1.28. DV Tool @ 3886'. 2nd stage lead w/ 390 C. Yld 2.89, Tail w/ 100 sx C, Yld 2.91. Circ 79 bbls to surf. Third stage lead w/ 270 sx C, Yld 1.37. Circ 28 bbls to surf. CHC w/ 300 bbls 2% KCL. Test o 4500#, good.

Judy A. Barnett X8699

Regulatory Analyst

1/9/11 - TD 12 1/4" hole @ 4113'. Run caliper. RIH w/ 69 jts 9 5/8" 40# J-55 csg to 2902' (notify BLM Terry Cartwright). 1/10/11 - RU BJ Lead w/ 1050 sx C 12.55 ppg, 2.04 Yld. Tail w/ 300 sx C 13.8 ppg, 1.37 Yld. Circ 514 sx to surf. WOC.

Fracture Treat

New Construction

Plug and Abandon

TYPE OF ACTION

FORM APROVED OMB NO. 1004-0135 EXP!RES: March 31, 2007

NMNM452235 SH;NMNM 77046 BHL

North Pure Gold 8 Federal 15H

30-015-38282

Los Medanos; Bone Spring

NM

State

Water Shut-Off

Well Integrity

Operations

Other Drilling

5 Lease Serial No.

8 Well Name and No.

11. County or Parish

9. API Well No.

Production (Start/Resume)

Temporarily Abandon

Reclamation

Recomplete

Water Disposal

6. If Indian, Allottee or Tribe Name

10. Field and Pool, or Exploratory

7. Unit or CA Agreement Name and No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals
SUBMIT IN TRIPLICATE

Oklahoma City, Ok 73102-8260

Acidize

12/14/10 - Rlse rig @ 6:00 am. Notifed BLM (Legion) for cmt job and rig move.

Alter Casing

Casing Repair

Change Plans

Convert to Injection

12/12/10 - MIRU Ashton Oilfied Rig & spud. TD 17 1/2" hole @ 527'. CHC. RU WL survey.

4% Gel. Tail w/ 250 sx 14.8 ppg C+ 2% CACL2 + 1/8%#CF. Displ w/ 76 bbls FW. Circ 93 sx to surf. WOC.

Name

Other

Gas Well

Location of Well (Report location clearly and in accordance with Federal requirements)*

A SEC 17 T23S R31E

DEVON ENERGY PRODUCTION COMPANY, LP

Conditions of approval, if any:

The 18 U.S. Section 1001, makes received or any person knowingly and minimum, to make any department or agency of the crimed of within its jurisdiction.

The 18 U.S. Set 958 © 2902.

Is this accurate? AAD Called for

Accepted for record - NMOCD

MAR 15 2011
NMOCD ARTESIA

_			**
	ACCEPTED	FOR	RECORD
	MAR	MAR 1 2 2011	

3/4/2011

Date

Date

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE