

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LIME ROCK RESOURCES A, L.P.

3a. Address c/o Mike Pippin LLC

3104 N. Sullivan, Farmington, NM 87401

3b. Phone No. (include area code)

505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

590' FSL & 2185' FWL Unit N

Sec. 29, T17S, R28E

5. Lease Serial No.

NM-048344

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

WILLIAMS A FEDERAL #1

3

30-015-32554

10. Field and Pool, or Exploratory Area (51300)

Artesia, Glorieta-Yeso (96830)

AND

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input checked="" type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Payadd Workover
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Lime Rock would like to initiate a same zone workover in this Yeso oil well as follows: MIRUSU. TOH w/rods & pump. Lower tbg & CO to ~3520', if necessary. TOH. Perf additional Yeso @ about 3410'-12', 3418'-19', 3448'-50', 3460'-61', 3465'-66', 3472'-74', & 3480'-82'. (Existing Yeso perfs are 24 holes @ 3426'-98'). Treat perfs w/about 3500 gal 15% NEFE acid & frac w/about 98,000# 16/30 & 18,000# 16/30 RC sand in 25# X-linked gel. CO after frac to ~3520'. Land 2-7/8" tbg @ ~3490' & run pump & rods. Release workover rig & complete as a single Yeso oil well.

Accepted for record - NMOCDD

D22

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mike Pippin

Title

Petroleum Engineer (Agent)

Signature

Mike Pippin

Date

February 23, 2011

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

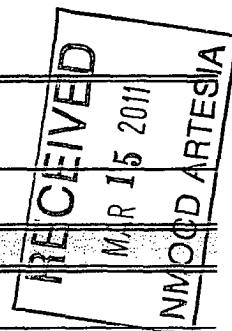
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



APPROVED

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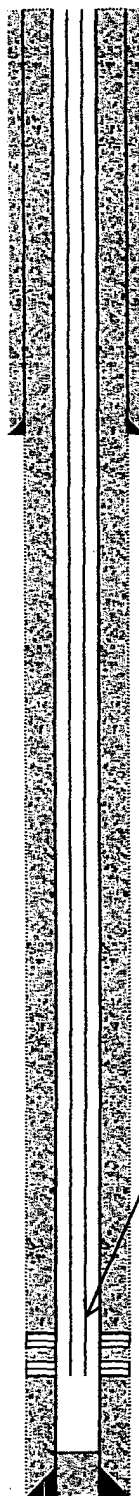
JAMES A. AMOS
SUPERVISOR-EPS





LIME ROCK
RESOURCES

Williams A Federal #1
Sec 29-17S-28E (N)
590' FSL, 2185' FWL
Elevation - 3,709'
API #: 30-015-32554
Eddy County, NM



8-5/8", 24#, J-55, ST&C Casing @ 432'.
Cement Circulated to surface.

2-7/8"; 6.5#, J-55 Tubing @ 3,327'

Add Perfs: 3,410'-12'; 18'-19'; 48'-50'; 60'-61'; 65'-66'; 72'-74' & 80'-82' (2 SPF, 22 holes)

Existing Perfs: 3,426'; 28'; 34'; 39'; 96' & 98' (4 SPF, 24 holes)

PBTD @ 3,520'

5-1/2"; 14#, K-55, ST&C Casing @ 3,544'.
Cement circulated to surface. (09/24/2003)

TD @ 3,545'

GEOLOGY

Zone	Top
Yates	600'
7 Rivers	726'
Queen	1,191'
Grayburg	1,608'
San Andres	1,921'
Glorietta	3,304'

SURVEYS

Degrees	Depth
1/4°	469'
1°	1,000'
3/4°	1,502'
1/2°	2,002'
3/4°	2,530'
1/2°	2,996'
3/4°	3,526'

Planned Stim Info: 3500 gal 15% NEFE; 59k gal 25# x-linked gel + 98,000# of 16/30 sand + 18,000# 16/30 resin-coated prop.

Stim Info: 3000 gal 15% NEFE; 30k gal heated 40# linear gel, 20k gal heated 20% HCl, 3000 gal 15% HCl cool-down. (11/3/03)