

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NM-12559

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other8. Well Name and No.  
Momba "24" Federal Com #1H2. Name of Operator  
OGX Resources LLC9. API Well No.  
30-015-370493a. Address  
P. O. Box 2064  
Midland, Texas 797023b. Phone No. (include area code)  
432-685-128710. Field and Pool or Exploratory Area  
Wildcat-Bone Spring

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL &amp; 990' FEL, Sec. 24, T26S, R28E

11. Country or Parish, State  
Eddy Co, New Mexico**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

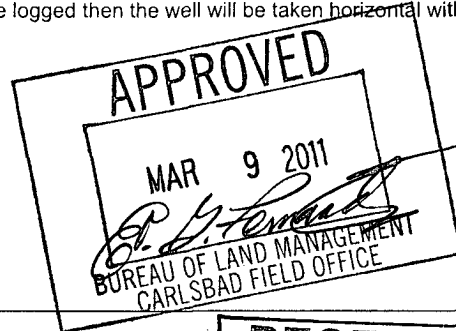
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Changes made to original APD.</u>
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

OGX Resources LLC would like to request that the following changes be made to the original APD:

1. 8 5/8" 32# J-55 STC be substituted for the original 9 5/8" 36# csg. In-as-much the intermediate hole will be drilled 11" instead of 12 1/4". Safety factors and cement details attached.
2. A pilot hole will not be necessary to determine a kick-off point. The vertical section will be open hole logged then the well will be taken horizontal with a 7 7/8" bit.

Anticipated spud date for this well is March 15, 2011.



*Original COA Still Applies  
See Sundry Dated 1/31/2011*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Shelley Bush

Title Regulatory Analyst

Signature

Date 03/02/2011

RECEIVED

MAR 14 2011

NMOCD ARTESIA

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

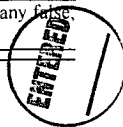
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



**DRILLING PROGRAM****Geologic Name of Surface Formation:**

Permian

**FORMATION TOPS / ANTICIPATED FRESH WATER, OIL, or GAS / PRESSURES**

<u>Formation</u>	<u>Depth</u>	<u>Frm Pres</u>	<u>Remarks</u>
Base of Salt	2400'	10 ppge	Drig fluid must be saturated salt water
Lamar	2690'	8.4 ppge	Oil / Gas / Formation water
Bell Canyon	2720'	8.4 ppge	Oil / Gas / Formation water /Poss.H <sub>2</sub> S
Cherry Canyon	3590'	8.4 ppge	Oil / Gas / Formation water
Brushy Canyon	4800'	8.4 ppge	Oil / Gas / Formation water
Bone Spring	6450'	8.4 ppge	Oil / Gas / Formation water
1 <sup>st</sup> Bone Spring	7330'	8.4 ppge	Oil / Gas / Formation water
2 <sup>nd</sup> Bone Spring	8050'	8.4 ppge	Oil / Gas / Formation water

No other formations are expected to yield oil, gas or fresh water in measurable volumes. The surface fresh water sands will be protected by setting 13 3/8" casing at 450' and circulating cement back to surface. Potash/ fresh water sands will be protected by setting 8 5/8" casing at 2600' and circulating cement to the surface. The hydrocarbon producing intervals will be isolated by setting 5 1/2" casing to total depth and circulating cement to surface.

**CASING PROGRAM:**

<b>HOLE SIZE</b>	<b>DEPTH</b>	<b>OD Csg</b>	<b>WEIGHT</b>	<b>COLLAR</b>	<b>GRADE</b>	<b>NEW/USED</b>
17 1/2"	0-625'	13 3/8"	48	STC	H40	New
11 "	0-2600'	8 5/8"	32	STC	J55	New
7 7/8"	0-6800'	5 1/2"	17	LTC	N80	New
	6800-11440'	5 1/2"	17	BTC	N80	New
<b>DEPTH</b>	<b>OD Csg</b>	<b>WEIGHT</b>	<b>factors: Burst / Collapse / Tension</b>			
0-625'	13 3/8"	48	2.76	1.23	10.3 +	
0-2600'	8 5/8"	36	1.54	1.53	4.47	
0-11440' MD	5 1/2"	17	2.33	1.58	1.79	

(51/2 Burst &amp; Collapse Calculated @ 7670' TVD)

**CEMENT PROGRAM:****13 3/8" Surface**

Spacer ..... 50 bbls of fresh water  
 Slurry ..... Lead: 35:65:6 – Poz: Prem Plus C + 6% Bentonite + 5% salt + 5% MPA-5 + .7% Sodium Metasilicate + 5 lbs LCM + 97.9 fresh water  
 Tail: Premium Plus C + 2% CaCl<sub>2</sub> + 56.4% Fresh Water

<b>Cement Properties</b>	<b>Lead</b>	<b>Tail</b>
Est Volume (sacks)	300	200
Density (ppg)	12.80	14.80
Yield (ft <sup>3</sup> /sx)	2.00	1.34
Mix Water, gps	10.21	6.36
Thickening Time, hrs:min		~3:30
Free Water, %		0
Fluid Loss, cc's		~850
Top of Cement	surface	

**8 5/8" Intermediate**

Spacer ..... 30 bbls of fresh water  
 Lead ..... 35:65 – Poz: Prem Plus C + 4% Bentonite + 5% salt + 5% MPA-5 + .7% Sodium Metasilicate + 5 lbs LCM + 99.6% fresh water  
 Tail ..... C + 2% CaCl<sub>2</sub> + 56.4% fresh water

<b>Cement Properties</b>	<b>Lead</b>	<b>Tail</b>
Est Volume (sacks)	450	200
Density (ppg)	12.7	14.8
Yield (ft <sup>3</sup> /sx)	2.02	1.34
Mix Water, gps	10.39	6.36
Thickening Time, hrs:min	4:07	3:32
Free Water, %	2.0	0
Fluid Loss, cc's	~750	~600
Top of Cement	surface	