

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
		1. WELL API NO. 30-015-37425
		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN
		3. State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name SRO State Unit Com ✓
		6. Well Number: 5H ✓
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER		
8. Name of Operator Marbob Energy Corporation		9. OGRID 14049
10. Address of Operator P.O Box 227 Artesia, NM 88211-0227		11. Pool name or Wildcat Bone Spring
12. Location	Unit Ltr	Section
Surface:	M	8
Bbl:	P	8
Township	Range	Lot
26S	28E	M
26S	28E	P
Feet from the N/S Line	Feet from the E/W Line	County
660	330	West
688	352	East
13. Date Spudded 3/27/10	14. Date T.D. Reached 4/11/10	15. Date Rig Released 4/13/10
16. Date Completed (Ready to Produce) 6/8/10		17. Elevations (DF and RKB, RT, GR, etc.) 3107' GR
18. Total Measured Depth of Well 10913'		19. Plug Back Measured Depth 10857'
20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run DSN, DLL
22. Producing Interval(s), of this completion - Top, Bottom, Name 6824-10826' Bone Spring		
CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	48#	319'
9 5/8"	36#	2323'
5 1/2"	17#	10891'
24. LINER RECORD	25. TUBING RECORD	
SIZE	TOP	BOTTOM
SACKS CMT	SCREEN	SIZE
		2 7/8"
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
10429', 10562', 10693', 10826' (32)		DEPTH INTERVAL
9814', 9952', 10090', 10228' (32)		AMOUNT AND KIND MATERIAL USED
9216', 9354', 9492', 9630' (32)		10429-10826' Acdz w/3991 gal 7 1/2% NEFE; Frac w/334229# sand & 331385 gal fluid
8618', 8756', 8894', 9032' (32)		9814-10228' Acdz w/2283 gal 7 1/2% NEFE; Frac w/334682# sand & 319584 gal fluid
8020', 8158', 8296', 8434' (32)		9216-9630' Acdz w/2039 gal 7 1/2% NEFE; Frac w/331384# sand & 319772 gal fluid
7422', 7560', 7698', 7836' (32)		8618-9032' Acdz w/1468 gal 7 1/2% NEFE; Frac w/325047# sand & 323108 gal fluid
6824', 6962', 7100', 7238' (32)		8020-8434' Acdz w/2883 gal 7 1/2% NEFE; Frac w/334479# sand & 320477 gal fluid
		7422-7836' Acdz w/2311 gal 7 1/2% NEFE; Frac w/337539# sand & 321093 gal fluid
		6824-7238' Acdz w/3738 gal 7 1/2% NEFE; Frac w/265370# sand & 312288 gal fluid
PRODUCTION		
Date First Production 6/12/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
		Well Status (Prod. or Shut-in) Producing
Date of Test 6/20/10	Hours Tested 24	Choke Size N/A
Prod'n For Test Period	Oil - Bbl 150	Gas - MCF 4143
Flow Tubing Press. 880#	Casing Pressure 500#	Water - Bbl. 1050
Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		30. Test Witnessed By Donnie Hill
31. List Attachments Logs, Deviation Report & Directional Surveys		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude		Longitude
		NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature:	Printed Name: Stormi Davis	Title: Production Assistant
E-mail Address: sdavis@marbob.com		Date: 6/22/10

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	592'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	2205'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand	T. Morrison	
T. Drinkard		T. Bone Spring 6170'	T. Todilto	
T. Abo		T. Bell Canyon 2392'	T. Entrada	
T. Wolfcamp		T. Cherry Canyon 3342'	T. Wingate	
T. Penn		T. Brushy Canyon 5080'	T. Chinle	
T. Cisco-Canyon		T. Morrow	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology