Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103 October 13, 2009
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-36891
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ☐ FEE ☐
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	·		VA-3054
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Pinochle BNP State Com 8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			1H
2. Name of Operator			9. OGRID Number
Yates Petroleum Corporation		025575	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210			10. Pool name or Wildcat Wildcat; Bone Spring
4. Well Location			
Surface P : _ BHL M :	860 feet from the Sout 660 feet from the Sout		630 feet from the East line 330 feet from the West line
Section 22	Township 25S Ra	inge 28E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2975'GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	^-	valure of Notice,	Report of Other Data
NOTICE OF IN PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐	NTENTION TO: PLUG AND ABANDON □ CHANGE PLANS □ MULTIPLE COMPL □	SUB: REMEDIAL WORI COMMENCE DRI CASING/CEMENT	LLING OPNS. P AND A
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Yates Petroleum Corporation plans to plug and abandon this well as follows:			
1. No nite tanks or hine ware used	while drilling this well		RECEIVED
 No pits, tanks or bins were used while drilling this well. The bore hole is 210' deep and 18" in diameter. No casing of any kind was used. 			,
3. Wellbore will be filled from bottom to surface with redi-mix cement.			MAR 18 2011
4. A dry hole marker will be installed according to NMOCD standards.5. No dead men or risers were used on this well.			NMOCD ARTESIA
6. No production equipment was used on this well.			
7. Road and pad area will be recontoured and reseeded.			
8. A berm will be placed at entranc	e to block access.		Notify OCD 24 his. prio
1/30/09)		Work of Pric
Spud Date:	Rig Release D	ate:	" Gone, "C
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Regulatory Compliance Supervisor DATE March 18, 2011			
Type or print name E-mail address: PHONE: 575-748-4168 For State Use Only			
Americal Considered supplied supplied to the supplied of the supplied to the s			
APPROVED BY: TITLE Sprioval Granted providing Work is complete by 6/21/2011 DATE 3/21/2011			