Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies			State of New Mexico Energy, Minerals and Natural					Form C-105 Revised March 25, 1999						
District I			Resources					WELL API NO.						7
1625 N. French Dr District II	., Hobbs, NM 88	8240		Oil Conservation Division					30-015-33493					
1301 W. Grand Av		St. Francis Dr.			5. Indicate Type of Lease						7			
District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, N									STATE FEE					
District IV									State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM 87505												4		4
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
1a. Type of Well: OIL WELL GAS WELL DRY OTHER									7. Lease Name or Unit Agreement Name					
b. Type of Con NEW WELL	mpletion: WORK OVER	R. 🔲 0'	rurn	8	8. Peacekeeper									
2. Name of Oper Chi Operat				8. Well No. #1						1				
3. Address of Op				9. Pool name or Wildcat						Ⅎ				
	Straw					er) i.e	yo ch	(ป9	1,30)MR_				
4. Well Location													vor,	4 1
Unit Letter A: 660 Feet From The NORTH Line and 660 Feet From The EAST Line														
Section 25 Township 19S Range 29E NMPM County EDDY 10. Date 11. Date T.D. Reached 12. Date Compl. (Ready to 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead														
Spudded	Prod.)												A	
5/06/05	6/2	33			349 GR						100			
5/06/05 15. Total Depth												- ala	144	事 凹
,	10. P1	-		How Many			Drilled By			1	Cable 1	JOIS	2	NMOCD ARTES
12,060' 11,			4'	Zones?									Ш	\$ <
19. Producing In	toruni(a) of th	ia samula	tion Ton P.	attom Nama					20 Wa	o Direct	ional Cur	vey Made	RECE	과 입
19. Floudeling in	ici vai(s), or iii	ns compie	tion - Top, De	Suom, Name					20. Wa	S Direct	ionai Sui	vey iviade		
			0, 10812-1	7, 10632-44,	Strawn									∃ ĕ
21. Type Electric	ı			22. Was We	ell Cored					Z				
							Į				no			
23.			CAS	ING RECOR	RD (Repo	ort all stri	ngs se	et in well)						7
CASING SIZE WEIGH				DEPTH SET	HOLE SIZE			CEMENTING RECORD AMOUNT PULLED						
		68# J:			17 ½"			550sxm didn"t circ						
8 5/8"		32# J55		3695'	12 1/4"			950sx didn't circ						_
5 ½" 17		7# P110)/N80	12,060'	7 7/8"			1-1200sx 2-250sx)sx				_
						·								4
24				1 D IED DE	CORD				THUND	CPEC	IODD			4
24. SIZE	TOP		ВОТТОМ	LINER RE SACKS			25. SIZE			BING RECORD DEPTH SET PACKE		PACKER	SET	\dashv
SIZE	ZE		CEMENT		BCKLLIN		SIZE	IZL		DEI III DEI		THERESES		
						2		3/8"				10600		7
														7
26. Perforation	record (interv	val, size, a	and number)		27. AC	ID, SHOT	, FRA	CTURE, C						
	DEPTH INTERVAL			AMOUNT AND KIND MATERIAL US				USED		_				
10632-44, 10	742-752,10	770-77	5, 10812-1	10632-10830			A/72bbls 15% NEFE							
					<u> </u>									_
11668-729';	11595-798'	Morro	W		11550	0.44.500		D 70/6				.,,,,,		_
11668-11798 Frac: P/6,000# sand														_
Date First Produc	otion	Dro	duation Math	od (Flowing, gas		RODUCT		Well Statu	Is (Prod	or Chut	inal			-
Date First Flodu	CHOI	pun		od (Fiowing, gas	ւյյւ, քառքա	ng - Size un	и гуре	Well Statt	us (Frou.	or snui	-inj			
10/26/10											Prod.			
Date of Test	Пе Т. 4		Chala Cina	Flwg			Can	MCE	Wet	as DLI		Con Oil I	Datia	-
1106//10	Hours Tested	u	Choke Size	Prod'n For Test	Oil - Bbl		Gas -	MCF	wat	Water - Bbl.		Gas - Oil Ratio		
		24hr 12		4 Period		45bo*		424 mcf		O bw				_
Flow Tubing Casing Pressure			Calculated 24	4- Oil - Bbl.	Gas - MCF		W	Water - Bbl.		Oil Gravity - API - (Corr.)				
Press. 2700#			Hour Rate											
27.00# 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By													-	
27. Disposition	SOLD	weu jor ju	er, verneu, ell	·· <i>y</i>								SONNY MA	ANN	1
30. List Attachm			,, ,				,			y		· · · · · · · · · · · · · · · · · · ·		_
31 .Thereby cei	that the	~ ′		on both sides of Printed	this form	as true an	a com	plete to the	e best of	my kno	wiedge	and belief	5-11	
Signature	ram (nh	UH-	Name		I CORBE	TT	Title	REGUI	LATO	RY CL	ERK D	ate	
													_	



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico 1790' Yates T. Oio Alamo T. Penn. "B" 4276 T. Kirtland-Fruitland T. Penn. "C" Delaware 5952 T. Pictured Cliffs T. Penn. "D" Bone Spring Ls. T. Cliff House T. Leadville 3rd Bone Spring Sd 8998' T. Madison_____ Wolfcamp 9467 T. Menefee T. Point Lookout T. Elbert Strawn Ls. 10,622 T. Mancos _____ T. McCracken 10,944 Atoka T. Gallup Morrow Clastics 11,525 T. Ignacio Otzte T. Granite Lower Morrow 11,842' Base Greenhorn T. Dakota Т T. T. Morrison T T.Todilto T. Entrada T. Wingate Т. T. Chinle T. T. Permian T. T. Penn "A" **OIL OR GAS SANDS OR ZONES** No. 1, from.....to..... No. 3, from.....to..... No. 2, from.....to..... No. 4, from.....to..... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from......to......feet...... No. 2, from to feet. No. 3, from......to......feet..... LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness From To Lithology To Lithology From In Feet In Feet