

DRILLING PROGRAM

Devon Energy Production Company, LP

Aldabra 25 Federal 6H

Surface Location: 200' FSL & 1050' FEL, Unit P, Sec 25 T23S R31E, Eddy, NM

Bottom Hole Location: 330' FNL & 1650' FEL, Unit B, Sec 25 T23S R31E, Eddy, NM

1. **Geologic Name of Surface Formation**

a. Quaternary

2. **Estimated Tops of Geological Markers & Depths of Anticipated Fresh Water, Oil or Gas:**

a. Rustler Dol	863'
b. Salado Salt	1192'
c. Base of Salt	4290'
d. Lamar	4520'
e. Bell Canyon	4561'
f. Cherry Canyon	5439'
g. Brushy Canyon	6698'
h. Avalon/Top of Bone Spring FM	8337' Oil
Total Depth	13,947'

No other formations are expected to yield oil, gas or fresh water in measurable volumes. The surface fresh water sands will be protected by setting 13 3/8" casing at 975' and circulating cement back to surface. Fresh water sands will be protected by setting 9 5/8" casing at 4525' and circulating cement to surface. The Upper Bone Spring intervals will be isolated by setting 5 1/2" casing to total depth and circulating cement above the base of the 9 5/8" casing.

Casing Program:

<u>Hole Size</u>	<u>Hole Interval</u>	<u>OD Csg</u>	<u>Casing Interval</u>	<u>Weight</u>	<u>Collar</u>	<u>Grade</u>
17 1/2"	0-975'	13 3/8"	0'-975'	48#	ST&C	H-40
12 1/4"	975-4525'	9 5/8"	0'-4525'	40#	LT&C	J-55
8 3/4"	4525-7500'	5 1/2"	0'-7500'	17#	LT&C	HCP-110
8 3/4"	7500-13,947'	5 1/2"	7500-13,947'	17#	BT&C	HCP-110

Design Parameter Factors:

<u>Casing Size</u>	<u>Collapse Design Factor</u>	<u>Burst Design Factor</u>	<u>Tension Design Factor</u>
13 3/8"	1.78	4.00	7.25
9 5/8" 40#	1.21	1.68	2.87
5 1/2" 17# LTC	2.13	3.03	1.88
5 1/2" 17# BTC	1.77	2.53	4.98

NOTE REGARDING COLLAPSE DESIGN FACTOR FOR INTERMEDIATE CASING: The maximum possible collapse load that the intermediate casing will experience will result from evacuated casing with the pore pressure exerting a collapse load at TD. The pore pressure is estimated to be 9.0 ppg for this calculation. This results in a collapse design factor of 1.21 for the 9-5/8" 40# J-55 LTC casing at a depth of 4,525 ft. While running the intermediate casing, the casing string will never be completely evacuated. There is no potential for the intermediate casing to be used as a production string.

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g. Brushy Canyon	6698'	
h. Avalon/Top of Bone Spring FM	8337'	Oil
Total Depth	13,947'	

See COA

No other formations are expected to yield oil, gas or fresh water in measurable volumes. The surface fresh water sands will be protected by setting 13 3/8" casing at 975' and circulating cement back to surface. Fresh water sands will be protected by setting 9 5/8" casing at 4525' and circulating cement to surface. The Upper Bone Spring intervals will be isolated by setting 5 1/2" casing to total depth and circulating cement above the base of the 9 5/8" casing.

Casing Program:

See COA

<u>Hole Size</u>	<u>Hole Interval</u>	<u>OD Csg</u>	<u>Casing Interval</u>	<u>Weight</u>	<u>Collar</u>	<u>Grade</u>
17 1/2"	0-975'	13 3/8"	0'-975'	48#	ST&C	H-40
12 1/4"	975-4525'	9 5/8"	0'-4525'	40#	LT&C	J-55
8 3/4"	4525-7500'	5 1/2"	0'-7500'	17#	LT&C	HCP-110
8 3/4"	7500-13,947'	5 1/2"	7500-13,947'	17#	BT&C	HCP-110

6447

Design Parameter Factors:

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3.

Cement Program:

13 3/8" Surface

**-See COA For Wait on Cement time*
Lead: 500 sacks Class C Cement + 2% bwoc Calcium Chloride + 0.125 lbs/sack Cello Flake + 4% bwoc Bentonite + 81.4% Fresh Water, 13.5 ppg **Yield:** 1.75 cf/sk **TOC @ surface**
Tail: 250 sacks Class C Cement + 2% bwoc Calcium Chloride + 0.125 lbs/sack Cello Flake + 56.3% Fresh Water, 14.8 ppg **Yield:** 1.35 cf/sk

9 5/8" Intermediate

Lead: 1,200 sacks (35:65) Poz (Fly Ash):Class C Cement + 5% bwow Sodium Chloride + 0.125 lbs/sack Cello Flake + 6% bwoc Bentonite + 107.8% Fresh Water, 12.5 ppg **Yield:** 2.04 cf/sk **TOC @ surface**
Tail: 300 sacks (60:40) Poz (Fly Ash):Class C Cement + 5% bwow Sodium Chloride + 0.125 lbs/sack Cello Flake + 0.4% bwoc Sodium Metasilicate + 4% bwoc MPA-5 + 64.7% Water, 13.8 ppg **Yield:** 1.37 cf/sk

5 1/2" Production

1st Stage

Lead: 560 sacks (35:65) Poz (Fly Ash):Class H Cement + 5% bwow Sodium Chloride + 0.3% bwoc CD-32 + 0.5% bwoc FL-25 + 2% bwoc Bentonite + 0.6% bwoc Sodium Metasilicate + 0.5% bwoc FL-52A + 102.5% Fresh Water, 12.5 ppg **Yield:** 2.01 cf/sk

Tail: 1,500 sacks (50:50) Poz (Fly Ash):Class H Cement + 1% bwow Sodium Chloride + 0.2% bwoc R-3 + 0.125 lbs/sack Cello Flake + 0.5% bwoc BA-10A + 4% bwoc MPA-5 + 58.3% Fresh Water, 14.2 ppg **Yield:** 1.28 cf/sk

DV TOOL @ 6,000'

2nd Stage

Lead: 325 sacks Class C Cement + 1% bwow Calcium Chloride + 0.125 lbs/sack Cello Flake + 157.8% Fresh Water, 11.4 ppg **Yield:** 2.88 cf/sk

Tail: 100 sacks (60:40) Poz (Fly Ash):Class C Cement + 1% bwow Sodium Chloride + 0.2% bwoc R-3 + 0.125 lbs/sack Cello Flake + 0.5% bwoc BA-10A + 4% bwoc MPA-5 + 63.2% Fresh Water, 13.8 ppg **Yield:** 1.37cf/sk

DV TOOL at 3,800'

3rd Stage

Lead: 375 sacks Class C Cement + 1% bwow Calcium Chloride + 0.125 lbs/sack Cello Flake + 157.8% Fresh Water, 11.4 ppg **Yield:** 2.91 cf/sk **TOC @ 4025'**

Tail: 100 sacks (60:40) Poz (Fly Ash):Class C Cement + 1% bwow Sodium Chloride + 0.2% bwoc R-3 + 0.125 lbs/sack Cello Flake + 0.5% bwoc BA-10A + 4% bwoc MPA-5 + 63.2% Fresh Water, 13.8 ppg **Yield:** 1.37cf/sk

The above cement volumes could be revised pending the caliper measurement from the open hole logs. All casing is new and API approved.

Pressure Control Equipment:

The BOP system used to drill the intermediate hole will consist of a 13-5/8" 3M Double Ram and Annular preventer. The BOP system will be tested as per BLM Onshore Oil and Gas Order No. 2 as a 3M system prior to drilling out the surface casing shoe.

The BOP system used to drill the production hole will consist of a 13-5/8" 3M Double Ram and Annular preventer. The BOP system will be tested as per BLM Onshore Oil and Gas Order No. 2 as a 3M system prior to drilling out the intermediate casing shoe.

The pipe rams will be operated and checked each 24 hour period and each time the drill pipe is out of the hole. These tests will be logged in the daily driller's log. A 2" kill line and 3" choke line will be incorporated into the drilling spool below the ram BOP. In addition to the rams and annular preventer, additional BOP accessories include a kelly cock, floor safety valve, choke lines, and choke manifold rated at 3,000 psi WP.

A flexible line with flanged ends may be used between the BOP and the choke manifold (choke line). The line will be kept as straight as possible with minimal turns.

See
COA

Proposed Mud Circulation System

<u>Depth</u>	<u>Mud Wt.</u>	<u>Visc</u>	<u>Fluid Loss</u>	<u>Type System</u>
0' - 975'	8.4-9.0	30-34	NC	FW
975' - 4525'	9.8-10.0	28-32	NC	Brine
4525' - 13,947'	8.6-9.0	28-32	NC	FW

The necessary mud products for weight addition and fluid loss control will be on location at all times.

4 **Auxiliary Well Control and Monitoring Equipment.**

- A Kelly cock will be in the drill string at all times.
- A full opening drill pipe stabbing valve having the appropriate connections will be on the rig floor at all times.
- Hydrogen Sulfide detection equipment will be in operation after drilling out the 13 3/8" casing shoe until the 5 1/2" casing is cemented. Breathing equipment will be on location upon drilling the 13 3/8" shoe until total depth is reached.

5 **Logging, Coring, and Testing Program:**

- See
COA
- Drill stem tests will be based on geological sample shows.
 - If a drill stem test is anticipated, a procedure, equipment to be used and safety measures will be provided via sundry notice to the BLM.
 - The open hole electrical logging program will be:
 - Total Depth to Intermediate Casing Dual Laterolog-Micro Laterolog with SP and Gamma Ray Compensated Neutron - Z Density log with Gamma Ray and Caliper.
 - Total Depth to Surface Compensated Neutron with Gamma Ray
 - No coring program is planned
 - Additional testing will be initiated subsequent to setting the 5 1/2" production casing. Specific intervals will be targeted based on log evaluation, geological sample shows and drill stem tests.

6 **Potential Hazards:**

- No abnormal pressures or temperatures are expected. There is no known presence of H2S in this area. If H2S is encountered the operator will comply with the provisions of Onshore Oil and Gas Order No. 6. No lost circulation is expected to occur. All personnel will be familiar with all aspects of safe operation of equipment being used to drill this well. Estimated BHP 4200 psi and Estimated BHT 140°. No H2S is anticipated to be encountered.

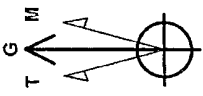
7 **Anticipated Starting Date and Duration of Operations:**

- Road and location construction will begin after the BLM has approved the APD. Anticipated spud date will be as soon after BLM approval and as soon as a rig will be available. Move in operations and drilling is expected to take 32 days. If production casing is run then an additional 30 days will be needed to complete well and construct surface facilities and/or lay flow lines in order to place well on production.



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West(-)/East(+) (200 ft/in)



Azimuths to Grid North
True North: -0.32°
Magnetic North: 7.40°
Magnetic Field
Strength: 48725.2sT
Dip Angle: 60.24°
Date: 10/18/2010
Model: IGRF200510

PROJECT DETAILS: Eddy County
Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level
Local North: Grid

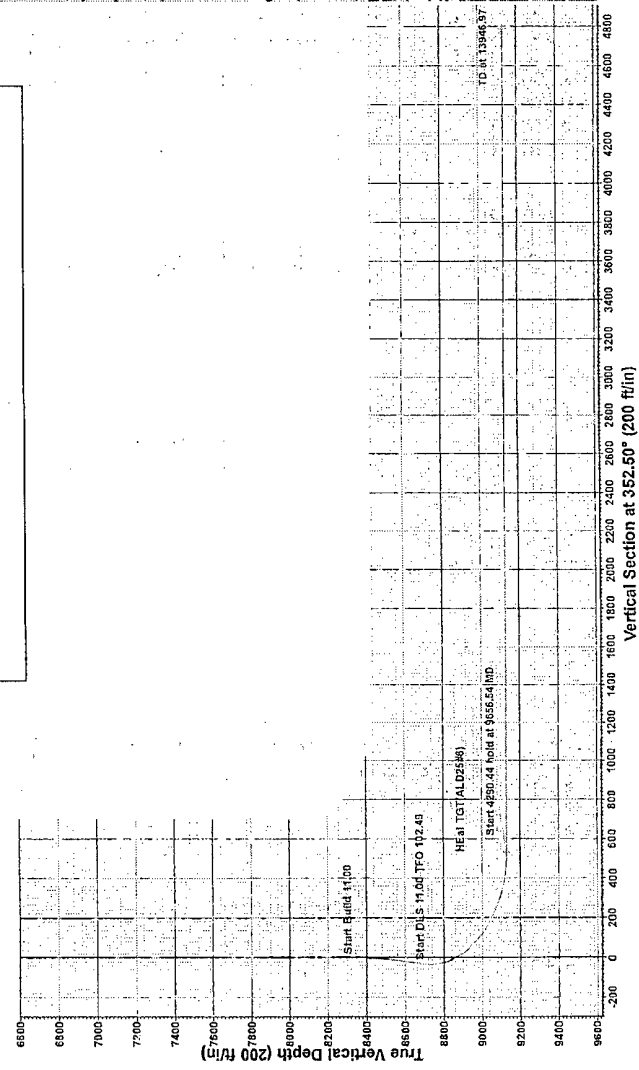
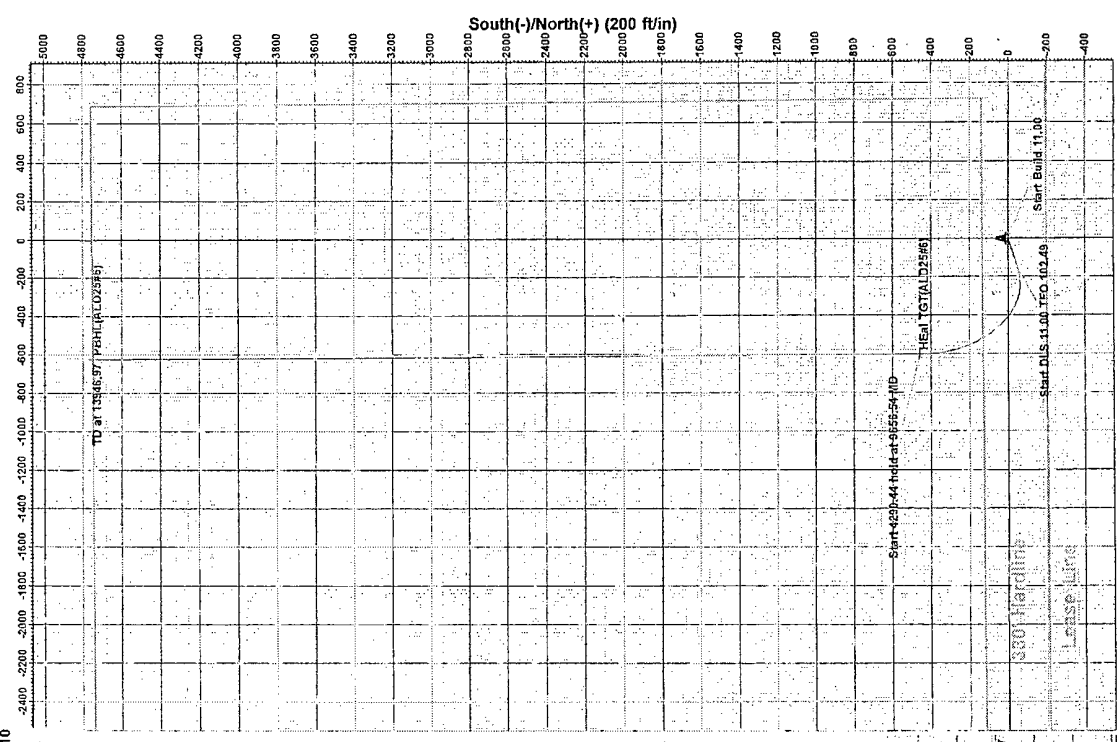


Project: Eddy County
Site: Aldabra "25" Fed
Well: #6H
Wellbore: OH
Plan: Plan #1 (#6H/OH)

SECTION DETAILS									
Sec	ID	Inc	Asl	TVD	+N/S	+E/W	DLeg	TFace	VSec Target
1	8303.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	8303.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	8722.72	66.15	253.77	819.73	458.43	-152.44	11.00	102.49	531.13
4	8722.72	66.15	253.77	819.73	458.43	-152.44	11.00	102.49	531.13
5	13956.37	90.00	355.70	9130.00	4787.51	-624.79	0.00	0.00	4787.51

WELL DETAILS: #6H
Ground Elevation: 3555.70
RIG Elevation: 3555.70
RIG Name: 25 KB
Well Name: 25 KB
+N/S 0.00
+E/W 0.00
Northing 40520.380
Easting 728941.339
Latitude 32° 16' 7.411" N
Longitude 103° 43' 24.911" W
Sick

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)				
Name	TVD	+N/S	+E/W	Shape
HEAD TGT (ALD25#6)	492.25	458.43	-152.44	Point
PBIL (ALD25#6)	4787.51	458.43	-152.44	Point





Devon Energy, Inc.

Eddy County

Aldabra "25" Fed

#6H

OH

Plan: Plan #1

Pathfinder X & Y Planning Report

29 December, 2010

PATHFINDER[®]

A Schlumberger Company



Pathfinder
Pathfinder X & Y Planning Report



Company: Devon Energy, Inc.
Project: Eddy County
Site: Aldabra "25" Fed
Well: #6H
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well #6H
TVD Reference: WELL @ 3590.70usft (25' KB)
MD Reference: WELL @ 3560.70usft (25' KB)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Project	Eddy County
Map System:	US State Plane 1983
Geo Datum:	North American Datum 1983
Map Zone:	New Mexico Eastern Zone
System Datum:	Mean Sea Level

Site Aldabra "25" Fed

Site Position: Northing: 462,005.540 usft Latitude: 32° 16' 7.410 N
From: Easting: 725,347.710 usft Longitude: 103° 44' 16.767 W
Position Uncertainty: Map Slot Radius: 13-3/16 " Grid Convergence: 0.32°

Well #6H

Well Position +N/-S 0.00 usft Latitude: 32° 16' 7.418 N
+E/-W 0.00 usft Longitude: 103° 43' 34.911 W
Position Uncertainty 2.00 usft Wellhead Elevation: usft Ground Level: 3,535.70 usft

Wellbore OH

Magnetics Model Name Sample Date Dip Angle Field Strength
IGRF200510 10/18/10 7.73 60.24 48.725

Design Plan #1

Audit Notes:

Version:

Vertical Section: Depth From (TVD) Phase: Tie On Depth: Direction
(usft) (usft) (usft) (°)
0.00 0.00 0.00 352.50

Survey Tool Program Date 10/18/10

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
0.00	13,946.89	Plan #1 (OH)	Pathfinder	Pathfinder MWID



Pathfinder
Pathfinder X & Y Planning Report



Company: Devon Energy, Inc.
Project: Eddy County
Site: Aldabra "25" Fed
Well: #6H
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference:
TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:
Database:

Well #6H
WELL @ 3560.70usft (25' KB)
WELL @ 3560.70usft (25' KB)
Grid
Minimum Curvature
EDM 5000.1 Single User Db

Planned Survey

MD (usft)	Inc (°)	Azi (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)	Northing (usft)	Easting (usft)
0.00	0.00	0.00	0.00	3,560.70	0.00	0.00	0.00	0.00	462,026.58	728,941.35
100.00	0.00	0.00	100.00	3,460.70	0.00	0.00	0.00	0.00	462,026.58	728,941.35
200.00	0.00	0.00	200.00	3,360.70	0.00	0.00	0.00	0.00	462,026.58	728,941.35
300.00	0.00	0.00	300.00	3,260.70	0.00	0.00	0.00	0.00	462,026.58	728,941.35
400.00	0.00	0.00	400.00	3,160.70	0.00	0.00	0.00	0.00	462,026.58	728,941.35
500.00	0.00	0.00	500.00	3,060.70	0.00	0.00	0.00	0.00	462,026.58	728,941.35
600.00	0.00	0.00	600.00	2,960.70	0.00	0.00	0.00	0.00	462,026.58	728,941.35
700.00	0.00	0.00	700.00	2,860.70	0.00	0.00	0.00	0.00	462,026.58	728,941.35
800.00	0.00	0.00	800.00	2,760.70	0.00	0.00	0.00	0.00	462,026.58	728,941.35
900.00	0.00	0.00	900.00	2,660.70	0.00	0.00	0.00	0.00	462,026.58	728,941.35
1,000.00	0.00	0.00	1,000.00	2,560.70	0.00	0.00	0.00	0.00	462,026.58	728,941.35
1,100.00	0.00	0.00	1,100.00	2,460.70	0.00	0.00	0.00	0.00	462,026.58	728,941.35
1,200.00	0.00	0.00	1,200.00	2,360.70	0.00	0.00	0.00	0.00	462,026.58	728,941.35
1,300.00	0.00	0.00	1,300.00	2,260.70	0.00	0.00	0.00	0.00	462,026.58	728,941.35
1,400.00	0.00	0.00	1,400.00	2,160.70	0.00	0.00	0.00	0.00	462,026.58	728,941.35
1,500.00	0.00	0.00	1,500.00	2,060.70	0.00	0.00	0.00	0.00	462,026.58	728,941.35
1,600.00	0.00	0.00	1,600.00	1,960.70	0.00	0.00	0.00	0.00	462,026.58	728,941.35
1,700.00	0.00	0.00	1,700.00	1,860.70	0.00	0.00	0.00	0.00	462,026.58	728,941.35
1,800.00	0.00	0.00	1,800.00	1,760.70	0.00	0.00	0.00	0.00	462,026.58	728,941.35
1,900.00	0.00	0.00	1,900.00	1,660.70	0.00	0.00	0.00	0.00	462,026.58	728,941.35
2,000.00	0.00	0.00	2,000.00	1,560.70	0.00	0.00	0.00	0.00	462,026.58	728,941.35
2,100.00	0.00	0.00	2,100.00	1,460.70	0.00	0.00	0.00	0.00	462,026.58	728,941.35
2,200.00	0.00	0.00	2,200.00	1,360.70	0.00	0.00	0.00	0.00	462,026.58	728,941.35
2,300.00	0.00	0.00	2,300.00	1,260.70	0.00	0.00	0.00	0.00	462,026.58	728,941.35
2,400.00	0.00	0.00	2,400.00	1,160.70	0.00	0.00	0.00	0.00	462,026.58	728,941.35
2,500.00	0.00	0.00	2,500.00	1,060.70	0.00	0.00	0.00	0.00	462,026.58	728,941.35
2,600.00	0.00	0.00	2,600.00	960.70	0.00	0.00	0.00	0.00	462,026.58	728,941.35



Pathfinder
Pathfinder X & Y Planning Report



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Project: Eddy County
Site: Aldabra "25" Fed
Well: #6H
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference:
TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:
Database:

Well #6H
WELL @ 3560.70usft (25' KB)
WELL @ 3560.70usft (25' KB)
Grid
Minimum Curvature
EDM 5000.1 Single User Db

Planned Survey

MD (usft)	Inc (°)	Azi (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)	Northing (usft)	Easting (usft)
2,700.00	0.00	0.00	2,700.00	860.70	0.00	0.00	0.00	0.00	462,026.58	728,941.35
2,800.00	0.00	0.00	2,800.00	760.70	0.00	0.00	0.00	0.00	462,026.58	728,941.35
2,900.00	0.00	0.00	2,900.00	660.70	0.00	0.00	0.00	0.00	462,026.58	728,941.35
3,000.00	0.00	0.00	3,000.00	560.70	0.00	0.00	0.00	0.00	462,026.58	728,941.35
3,100.00	0.00	0.00	3,100.00	460.70	0.00	0.00	0.00	0.00	462,026.58	728,941.35
3,200.00	0.00	0.00	3,200.00	360.70	0.00	0.00	0.00	0.00	462,026.58	728,941.35
3,300.00	0.00	0.00	3,300.00	260.70	0.00	0.00	0.00	0.00	462,026.58	728,941.35
3,400.00	0.00	0.00	3,400.00	160.70	0.00	0.00	0.00	0.00	462,026.58	728,941.35
3,500.00	0.00	0.00	3,500.00	60.70	0.00	0.00	0.00	0.00	462,026.58	728,941.35
3,600.00	0.00	0.00	3,600.00	-39.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
3,700.00	0.00	0.00	3,700.00	-139.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
3,800.00	0.00	0.00	3,800.00	-239.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
3,900.00	0.00	0.00	3,900.00	-339.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
4,000.00	0.00	0.00	4,000.00	-439.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
4,100.00	0.00	0.00	4,100.00	-539.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
4,200.00	0.00	0.00	4,200.00	-639.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
4,300.00	0.00	0.00	4,300.00	-739.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
4,400.00	0.00	0.00	4,400.00	-839.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
4,500.00	0.00	0.00	4,500.00	-939.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
4,600.00	0.00	0.00	4,600.00	-1,039.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
4,700.00	0.00	0.00	4,700.00	-1,139.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
4,800.00	0.00	0.00	4,800.00	-1,239.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
4,900.00	0.00	0.00	4,900.00	-1,339.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
5,000.00	0.00	0.00	5,000.00	-1,439.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
5,100.00	0.00	0.00	5,100.00	-1,539.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
5,200.00	0.00	0.00	5,200.00	-1,639.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
5,300.00	0.00	0.00	5,300.00	-1,739.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35



Pathfinder
Pathfinder X & Y Planning Report



Company: Devon Energy, Inc.
Project: Eddy County
Site: Aldabra "25" Fed
Well: #6H
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference:
TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:
Database:

Well #6H
WELL @ 3560.70usft (25' KB)
WELL @ 3560.70usft (25' KB)
Grid
Minimum Curvature
EDM 5000 1 Single User Db

Planned Survey

MD (usft)	Inc (°)	Azi (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	D Leg (°/100usft)	Northing (usft)	Easting (usft)
5,400.00	0.00	0.00	5,400.00	-1,839.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
5,500.00	0.00	0.00	5,500.00	-1,939.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
5,600.00	0.00	0.00	5,600.00	-2,039.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
5,700.00	0.00	0.00	5,700.00	-2,139.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
5,800.00	0.00	0.00	5,800.00	-2,239.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
5,900.00	0.00	0.00	5,900.00	-2,339.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
6,000.00	0.00	0.00	6,000.00	-2,439.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
6,100.00	0.00	0.00	6,100.00	-2,539.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
6,200.00	0.00	0.00	6,200.00	-2,639.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
6,300.00	0.00	0.00	6,300.00	-2,739.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
6,400.00	0.00	0.00	6,400.00	-2,839.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
6,500.00	0.00	0.00	6,500.00	-2,939.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
6,600.00	0.00	0.00	6,600.00	-3,039.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
6,700.00	0.00	0.00	6,700.00	-3,139.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
6,800.00	0.00	0.00	6,800.00	-3,239.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
6,900.00	0.00	0.00	6,900.00	-3,339.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
7,000.00	0.00	0.00	7,000.00	-3,439.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
7,100.00	0.00	0.00	7,100.00	-3,539.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
7,200.00	0.00	0.00	7,200.00	-3,639.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
7,300.00	0.00	0.00	7,300.00	-3,739.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
7,400.00	0.00	0.00	7,400.00	-3,839.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
7,500.00	0.00	0.00	7,500.00	-3,939.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
7,600.00	0.00	0.00	7,600.00	-4,039.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
7,700.00	0.00	0.00	7,700.00	-4,139.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
7,800.00	0.00	0.00	7,800.00	-4,239.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
7,900.00	0.00	0.00	7,900.00	-4,339.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
8,000.00	0.00	0.00	8,000.00	-4,439.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35



Pathfinder
Pathfinder X & Y Planning Report



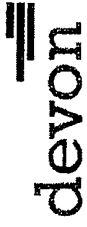
Company: Devon Energy, Inc.
Project: Eddy County
Site: Aldabra "25" Fed
Well: #6H
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference:
TVL Reference:
MD Reference:
North Reference:
Survey Calculation Method:
Database:

Well #6H
WELL @ 3560.70usft (25' KB)
WELL @ 3560.70usft (25' KB)
Grid
Minimum Curvature
EDM 5000.1 Single User Db

Planned Survey

MD (usft)	Inc (°)	Azi (°)	TVD (usft)	TVDS (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLag (°/100usft)	Northing (usft)	Easting (usft)
8,100.00	0.00	0.00	8,100.00	-4,539.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
8,200.00	0.00	0.00	8,200.00	-4,639.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
8,303.00	0.00	0.00	8,303.00	-4,742.30	0.00	0.00	0.00	0.00	462,026.58	728,941.35
8,350.00	5.17	251.97	8,349.94	-4,789.24	-0.66	-2.01	-0.39	11.00	462,025.92	728,939.34
8,400.00	10.67	251.97	8,399.44	-4,838.74	-2.79	-8.56	-1.65	11.00	462,023.79	728,932.79
8,450.00	16.16	251.97	8,448.06	-4,887.36	-6.38	-19.59	-3.76	11.00	462,020.20	728,921.76
8,500.00	21.66	251.97	8,495.34	-4,934.64	-11.39	-34.99	-6.72	11.00	462,015.19	728,906.36
8,550.00	27.16	251.97	8,540.85	-4,980.15	-17.78	-54.64	-10.50	11.00	462,008.80	728,886.71
8,600.00	32.66	251.97	8,584.18	-5,023.48	-25.49	-78.33	-15.05	11.00	462,001.09	728,863.02
8,650.00	38.16	251.97	8,624.91	-5,064.21	-34.46	-105.87	-20.35	11.00	461,992.12	728,835.48
8,700.00	43.66	251.97	8,662.69	-5,101.99	-44.59	-136.99	-26.33	11.00	461,981.99	728,804.36
8,722.72	46.15	251.97	8,678.78	-5,118.08	-49.55	-152.24	-29.26	11.00	461,977.03	728,789.11
8,750.00	45.58	255.08	8,697.78	-5,137.08	-54.94	-171.06	-32.15	11.00	461,971.64	728,770.29
8,800.00	44.91	263.76	8,733.01	-5,172.31	-61.16	-205.96	-33.76	11.00	461,965.42	728,735.39
8,850.00	44.77	271.56	8,768.49	-5,207.79	-62.60	-241.14	-30.59	11.00	461,963.98	728,700.21
8,900.00	45.17	279.32	8,803.89	-5,243.19	-59.24	-276.26	-22.68	11.00	461,967.34	728,665.09
8,950.00	46.07	286.91	8,838.88	-5,278.18	-51.12	-311.01	-10.10	11.00	461,975.46	728,630.34
9,000.00	47.46	294.22	8,873.16	-5,312.46	-38.32	-345.06	7.04	11.00	461,988.26	728,596.29
9,050.00	49.30	301.16	8,906.39	-5,345.69	-20.94	-378.10	28.58	11.00	462,005.64	728,563.25
9,100.00	51.52	307.68	8,938.27	-5,377.57	0.84	-409.84	54.32	11.00	462,027.42	728,531.51
9,150.00	54.08	313.79	8,968.51	-5,407.81	26.84	-439.96	84.02	11.00	462,053.42	728,501.39
9,200.00	56.94	319.50	8,996.84	-5,436.14	56.80	-468.21	117.42	11.00	462,083.38	728,473.14
9,250.00	60.03	324.83	9,022.98	-5,462.28	90.46	-494.31	154.20	11.00	462,117.04	728,447.04
9,300.00	63.33	329.83	9,046.71	-5,486.01	127.51	-518.04	194.02	11.00	462,154.09	728,423.31
9,350.00	66.79	334.54	9,067.80	-5,507.10	167.60	-539.16	236.53	11.00	462,194.18	728,402.19
9,400.00	70.39	339.01	9,086.06	-5,525.36	210.37	-557.49	281.32	11.00	462,236.95	728,383.86
9,450.00	74.09	343.28	9,101.31	-5,540.61	255.41	-572.85	327.98	11.00	462,281.99	728,368.50



Pathfinder
Pathfinder X & Y Planning Report



Company: Devon Energy, Inc.
Project: Eddy County
Site: Aldabra "25" Fed
Well: #6H
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference:
TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:
Database:

Well #6H
WELL @ 3560.70usft (25' KB)
WELL @ 3560.70usft (25' KB)
Grid
Minimum Curvature
EDM 5000.1 Single User Db

Planned Survey

MD (usft)	Inc (°)	Azi (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	D/Leg (°/100usft)	Northing (usft)	Easting (usft)
9,500.00	77.87	347.39	9,113.43	-5,552.73	302.33	-585.11	376.10	11.00	462,328.91	728,356.24
9,550.00	81.71	351.39	9,122.29	-5,561.59	350.68	-594.15	425.21	11.00	462,377.26	728,347.20
9,600.00	85.59	355.31	9,127.82	-5,567.12	400.02	-599.90	474.88	11.00	462,426.60	728,341.45
9,650.00	89.49	359.19	9,129.97	-5,569.27	449.89	-602.29	524.64	11.00	462,476.47	728,339.06
9,656.54	90.00	359.70	9,130.00	-5,569.30	456.43	-602.35	531.13	11.00	462,483.01	728,339.00
9,700.00	90.00	359.70	9,130.00	-5,569.30	499.89	-602.58	574.25	0.00	462,526.47	728,338.77
9,800.00	90.00	359.70	9,130.00	-5,569.30	599.89	-603.10	673.47	0.00	462,626.47	728,338.25
9,900.00	90.00	359.70	9,130.00	-5,569.30	699.89	-603.62	772.68	0.00	462,726.47	728,337.73
10,000.00	90.00	359.70	9,130.00	-5,569.30	799.89	-604.15	871.89	0.00	462,826.47	728,337.20
10,100.00	90.00	359.70	9,130.00	-5,569.30	899.89	-604.67	971.10	0.00	462,926.47	728,336.68
10,200.00	90.00	359.70	9,130.00	-5,569.30	999.89	-605.19	1,070.31	0.00	463,026.47	728,336.16
10,300.00	90.00	359.70	9,130.00	-5,569.30	1,099.89	-605.72	1,169.52	0.00	463,126.47	728,335.63
10,400.00	90.00	359.70	9,130.00	-5,569.30	1,199.88	-606.24	1,268.74	0.00	463,226.46	728,335.11
10,500.00	90.00	359.70	9,130.00	-5,569.30	1,299.88	-606.76	1,367.95	0.00	463,326.46	728,334.59
10,600.00	90.00	359.70	9,130.00	-5,569.30	1,399.88	-607.28	1,467.16	0.00	463,426.46	728,334.07
10,700.00	90.00	359.70	9,130.00	-5,569.30	1,499.88	-607.81	1,566.37	0.00	463,526.46	728,333.54
10,800.00	90.00	359.70	9,130.00	-5,569.30	1,599.88	-608.33	1,665.58	0.00	463,626.46	728,333.02
10,900.00	90.00	359.70	9,130.00	-5,569.30	1,699.88	-608.85	1,764.79	0.00	463,726.46	728,332.50
11,000.00	90.00	359.70	9,130.00	-5,569.30	1,799.88	-609.38	1,864.01	0.00	463,826.46	728,331.97
11,100.00	90.00	359.70	9,130.00	-5,569.30	1,899.87	-609.90	1,963.22	0.00	463,926.45	728,331.45
11,200.00	90.00	359.70	9,130.00	-5,569.30	1,999.87	-610.42	2,062.43	0.00	464,026.45	728,330.93
11,300.00	90.00	359.70	9,130.00	-5,569.30	2,099.87	-610.95	2,161.64	0.00	464,126.45	728,330.40
11,400.00	90.00	359.70	9,130.00	-5,569.30	2,199.87	-611.47	2,260.85	0.00	464,226.45	728,329.88
11,500.00	90.00	359.70	9,130.00	-5,569.30	2,299.87	-611.99	2,360.07	0.00	464,326.45	728,329.36
11,600.00	90.00	359.70	9,130.00	-5,569.30	2,399.87	-612.51	2,459.28	0.00	464,426.45	728,328.84
11,700.00	90.00	359.70	9,130.00	-5,569.30	2,499.87	-613.04	2,558.49	0.00	464,526.45	728,328.31
11,800.00	90.00	359.70	9,130.00	-5,569.30	2,599.87	-613.56	2,657.70	0.00	464,626.45	728,327.79



Pathfinder

Pathfinder X & Y Planning Report



A Schlumberger Company

Company: Devon Energy, Inc.
Project: Eddy County
Site: Aldabra "25" Fed
Well: #6H
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well #6H
TVD Reference: WELL @ 3560.70usft (25' KB)
MD Reference: WELL @ 3560.70usft (25' KB)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Planned Survey

MD (usft)	Inc (°)	Azi (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	EW (usft)	V. Sec (usft)	DLeg (°/100usft)	Northing (usft)	Easting (usft)
11,900.00	90.00	359.70	9,130.00	-5,569.30	2,699.86	-614.08	2,756.91	0.00	464,726.44	728,327.27
12,000.00	90.00	359.70	9,130.00	-5,569.30	2,799.86	-614.61	2,856.12	0.00	464,826.44	728,326.74
12,100.00	90.00	359.70	9,130.00	-5,569.30	2,899.86	-615.13	2,955.34	0.00	464,926.44	728,326.22
12,200.00	90.00	359.70	9,130.00	-5,569.30	2,999.86	-615.65	3,054.55	0.00	465,026.44	728,325.70
12,300.00	90.00	359.70	9,130.00	-5,569.30	3,099.86	-616.18	3,153.76	0.00	465,126.44	728,325.17
12,400.00	90.00	359.70	9,130.00	-5,569.30	3,199.86	-616.70	3,252.97	0.00	465,226.44	728,324.65
12,500.00	90.00	359.70	9,130.00	-5,569.30	3,299.86	-617.22	3,352.18	0.00	465,326.44	728,324.13
12,600.00	90.00	359.70	9,130.00	-5,569.30	3,399.85	-617.75	3,451.39	0.00	465,426.43	728,323.60
12,700.00	90.00	359.70	9,130.00	-5,569.30	3,499.85	-618.27	3,550.61	0.00	465,526.43	728,323.08
12,800.00	90.00	359.70	9,130.00	-5,569.30	3,599.85	-618.79	3,649.82	0.00	465,626.43	728,322.56
12,900.00	90.00	359.70	9,130.00	-5,569.30	3,699.85	-619.31	3,749.03	0.00	465,726.43	728,322.04
13,000.00	90.00	359.70	9,130.00	-5,569.30	3,799.85	-619.84	3,848.24	0.00	465,826.43	728,321.51
13,100.00	90.00	359.70	9,130.00	-5,569.30	3,899.85	-620.36	3,947.45	0.00	465,926.43	728,320.99
13,200.00	90.00	359.70	9,130.00	-5,569.30	3,999.85	-620.88	4,046.67	0.00	466,026.43	728,320.47
13,300.00	90.00	359.70	9,130.00	-5,569.30	4,099.84	-621.41	4,145.88	0.00	466,126.42	728,319.94
13,400.00	90.00	359.70	9,130.00	-5,569.30	4,199.84	-621.93	4,245.09	0.00	466,226.42	728,319.42
13,500.00	90.00	359.70	9,130.00	-5,569.30	4,299.84	-622.45	4,344.30	0.00	466,326.42	728,318.90
13,600.00	90.00	359.70	9,130.00	-5,569.30	4,399.84	-622.98	4,443.51	0.00	466,426.42	728,318.37
13,700.00	90.00	359.70	9,130.00	-5,569.30	4,499.84	-623.50	4,542.72	0.00	466,526.42	728,317.85
13,800.00	90.00	359.70	9,130.00	-5,569.30	4,599.84	-624.02	4,641.94	0.00	466,626.42	728,317.33
13,900.00	90.00	359.70	9,130.00	-5,569.30	4,699.84	-624.54	4,741.15	0.00	466,726.42	728,316.81
13,946.97	90.00	359.70	9,130.00	-5,569.30	4,746.81	-624.79	4,787.75	0.00	466,773.39	728,316.56

Checked By: _____

Approved By: _____

Date: _____

NOTES REGARDING BLOWOUT PREVENTERS

Devon Energy Production Company, LP

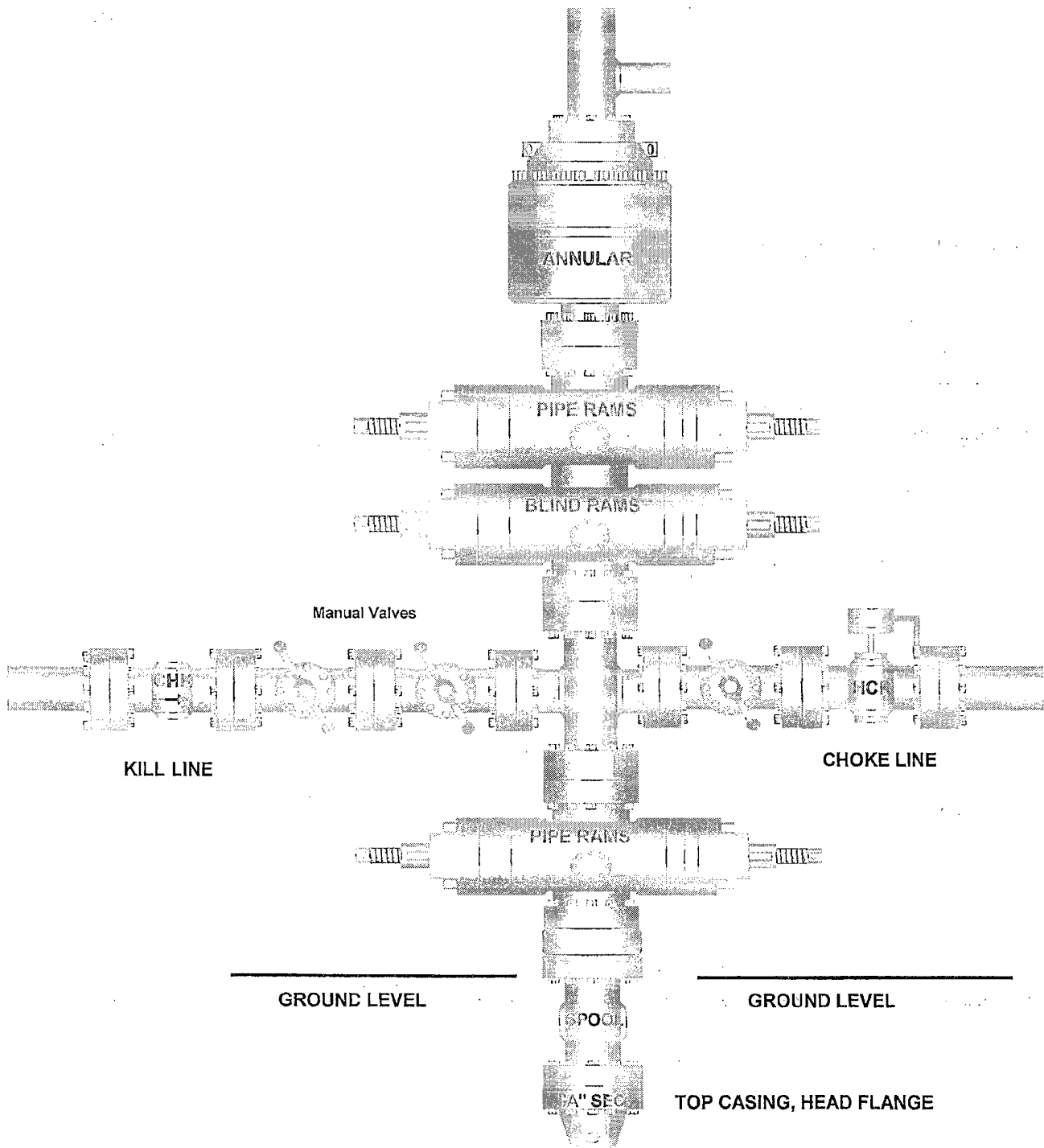
Aldabra 25 Federal 6H

Surface Location: 200' FSL & 1050' FEL, Unit P, Sec 25 T23S R31E, Eddy, NM

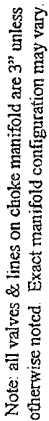
Bottom Hole Location: 330' FNL & 1650' FEL, Unit B, Sec 25 T23S R31E, Eddy, NM

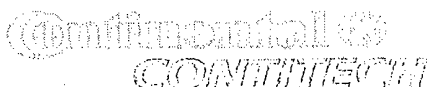
- 1 Drilling nipple will be constructed so it can be removed mechanically without the aid of a welder. The minimum internal diameter will equal BOP bore.
- 2 Wear ring will be properly installed in head.
- 3 Blowout preventer and all associated fittings will be in operable condition to withstand a minimum 3000 psi working pressure.
- 4 All fittings will be flanged.
- 5 A full bore safety valve tested to a minimum 3000 psi WP with proper thread connections will be available on the rotary rig floor at all times.
- 6 All choke lines will be anchored to prevent movement.
- 7 All BOP equipment will be equal to or larger in bore than the internal diameter of the last casing string.
- 8 Will maintain a kelly cock attached to the kelly.
- 9 Hand wheels and wrenches will be properly installed and tested for safe operation.
- 10 Hydraulic floor control for blowout preventer will be located as near in proximity to driller's controls as possible.
- 11 All BOP equipment will meet API standards and include a minimum 40 gallon accumulator having two independent means of power to initiate closing operation.

13-5/8" x 3,000 psi BOP Stack



13-5/8" 3M BOPE & Closed Loop





Fluid Technology

ContiTech Beattie Corp.
Website: www.contitechbeattie.com

Monday, June 14, 2010

RE: Drilling & Production Hoses
Lifting & Safety Equipment

To Helmerich & Payne,

A Continental ContiTech hose assembly can perform as intended and suitable for the application regardless of whether the hose is secured or unsecured in its configuration. As a manufacturer of High Pressure Hose Assemblies for use in Drilling & Production, we do offer the corresponding lifting and safety equipment, this has the added benefit of easing the lifting and handling of each hose assembly whilst affording hose longevity by ensuring correct handling methods and procedures as well as securing the hose in the unlikely event of a failure; but in no way does the lifting and safety equipment affect the performance of the hoses providing the hoses have been handled and installed correctly. It is good practice to use lifting & safety equipment but not mandatory.

Should you have any questions or require any additional information/clarifications then please do not hesitate to contact us.

ContiTech Beattie is part of the Continental AG Corporation and can offer the full support resources associated with a global organization.

Best regards,

Robin Hodgson
Sales Manager
ContiTech Beattie Corp

ContiTech Beattie Corp,
11535 Brittmoore Park Drive,
Houston, TX 77041
Phone: +1 (832) 327-0141
Fax: +1 (832) 327-0148
www.contitechbeattie.com





PHOENIX RUBBER
INDUSTRIAL LTD.

QUALITY DOCUMENT

-6728 Szeged, Budapesti út 10. Hungary • H-6701 Szeged, P. O. Box 152
Phone: (3662) 566-737 • Fax: (3662) 566-738

SALES & MARKETING: H-1092 Budapest, Ráday u. 42-44. Hungary • H-1440 Budapest, P. O. Box 26
Phone: (361) 455-4200 • Fax: (361) 217-2972, 455-4273 • www.usurubergaz.hu

QUALITY CONTROL INSPECTION AND TEST CERTIFICATE				CERT. N°: 555	
PURCHASER: Phoenix Beattie Co.				P.O. N° 1519FA-871	
PHOENIX RUBBER order N°: 170466		HOSE TYPE: 3" ID Choke and Kill Hose			
HOSE SERIAL N°: 34137		NOMINAL / ACTUAL LENGTH: 11,43 m			
W.P. 68,96 MPa	10000	psi	T.P. 103,4 MPa	15000	psi
			Duration: 60 min.		
Pressure test with water at ambient temperature					
See attachment. (1 page)					
↑ 10 mm = 10 Min. → 10 mm = 16 MPa					
COUPLINGS					
Type	Serial N°		Quality		Heat N°
3" coupling with 1 1/16" Flange end	714 715		AISI 4130		C7626
			AISI 4130		47357
API Spec 16 C Temperature rate: "B"					
All metal parts are flawless					
WE CERTIFY THAT THE ABOVE HOSE HAS BEEN MANUFACTURED IN ACCORDANCE WITH THE TERMS OF THE ORDER AND PRESSURE TESTED AS ABOVE WITH SATISFACTORY RESULT					
Date:	Inspector		Quality Control		
30 April. 2002.			PHOENIX RUBBER Industrial Ltd. Hose Inspection and TEST CERTIFICATE THE PHOENIX RUBBER LTD.		

[illegible]


 JOSEPH C. C. C.
 PHOENIX RUBBER
 Industrial Ltd.
 Hose Inspection and
 Certification Dept.

VERIFIED TRUE COPY
PHOENIX RUBBER CO.

DISTRICT I --- CHECKLIST FOR INTENTS TO DRILL

Operator DEVON ENERGY PROD CO LP OGRID # 6137
 38553 Well Name & # ALDABRA 25 FEDERAL # 614 Surface Type (F) (S) (P)
 Location: UL P, Sect 25, Township 23 s, RNG 31 e, Sub-surface Type (F) (S) (P)
B 25 23 31

A. Date C101 rec'd / / C101 reviewed / /

B. 1. Check mark, Information is OK on Forms:

OGRID X BONDING FED PROP CODE , WELL # , SIGNATURE

2. Inactive Well list as of: 3/28/2011 # wells 1497 # Inactive wells 3

a. District Grant APD but see number of inactive wells:

No letter required X; Sent Letter to Operator , to Santa Fe

3. Additional Bonding as of: / /

a. District Denial because operator needs addition bonding:

No Letter required X; Sent Letter to Operator , To Santa Fe

b. District Denial because of Inactive well list and Financial Assurance:

No Letter required X; Sent Letter to Operator , To Santa Fe

C. C102 YES X NO , Signature X

1. Pool WILDCAT, BONE SPRING Code 96403

a. Dedicated acreage 160, What Units AGTO

b. SUR. Location Standard : Non-Standard Location X PP STANDARD

c. Well shares acres: Yes , No X, # of wells plus this well #

2. 2nd. Operator in same acreage, Yes , No X

Agreement Letter , Disagreement letter

3. Intent to Directional Drill Yes X No

a. Dedicated acreage 160, What Units AGTO

b. Bottomhole Location Standard X, Non-Standard Bottomhole

4. Downhole Commingle: Yes , No X

a. Pool #2 , Code , Acres

Pool #3 , Code , Acres

Pool #4 , Code , Acres

5. POTASH Area Yes , No FED

D. Blowout Preventer Yes X No

E. H2S Yes , No PART FED APD

F. C144 Pit Registration Yes , No X, need

G. Does APD require Santa Fe Approval:

1. Non-Standard Location: Yes , No X, NSL #

2. Non-Standard Proration: Yes , No X, NSP #

3. Simultaneous Dedication: Yes , No X, SD #

Number of wells Plus #

4. Injection order Yes , No X; PMX # or WFX #

5. SWD order Yes , NO X; SWD #

6. DHC from SF ; DHC-HOB ; Holding

7. OCD Approval Date 3/28/11

API #30-0 15-- 38602

8. Reviewers