#### District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

Form C-144 CLEZ July 21, 2008 For closed-loop systems that only use above

ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

## Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

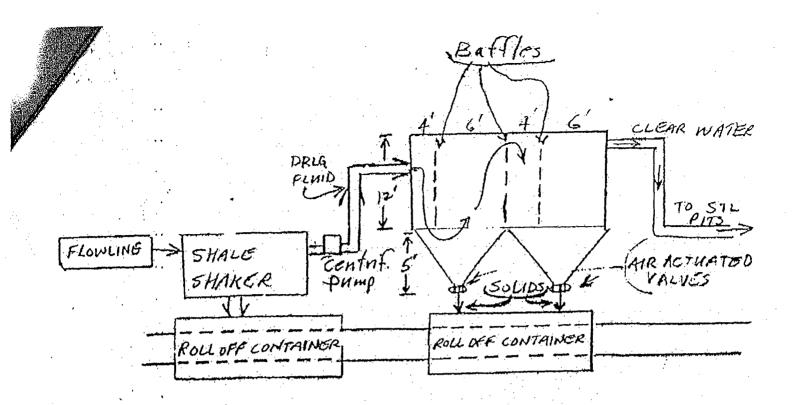
Permit Closure Type of action:

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the

environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority	y's rules, regulations of ordinances.	
Operator: Burnett Oil Co. Inc. OGRID#: 003080		
Address: 801 Charry St. Unit 9 Fort Worth Tx 76	102	
Facility or well name: Nossley Fod # 2		
API Number: 30-015-38634 OCD Permit Number: 211370		
U/L or Qtr/Qtr M Section 34 Township 17 Range 31 County: Ed	d y	
Center of Proposed Design: Latitude Longitude	NAD: □1927 □ 1983	
Surface Owner: 🐧 Federal 🗌 State 🗌 Private 🔲 Tribal Trust or Indian Allotment		
Departion: Subsection H of 19.15.17.11 NMAC  Operation: Dirilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A  Above Ground Steel Tanks or Haul-off Bins		
3. <u>Signs:</u> Subsection C of 19.15.17.11 NMAC	RECEIVED	
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	MAR <b>3 1</b> 2011	
Signed in compliance with 19.15.3.103 NMAC	MAR SI ZOII	
4. <u>Closed-loop Systems Permit Application Attachment Checklist</u> : Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the bo	NMOCD ARTESIA	
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: Previously Approved Operating and Maintenance Plan API Number:		
S.  Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)  Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.		
Disposal Facility Name: CRL Disposal Facility Permit Number: N	M. OL. OOLL	
Disposal Facility Name: Disposal Facility Permit Number:		
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?  Yes (If yes, please provide the information below) No		
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		
6. Operator Application Certification:		
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.		
Name (Print): Folia W Sear Title: Hant		
Signature: 22 L Date: 3/29/2011		
e-mail address: 5224 04 @ (200) . Not Telephone: 575. 392 - 2236		
Form C-144 CLEZ Oil Conservation Division	Page Lof 2	

OCD Approval: R Permit Application (including closure plan) Closure P		
OCD Representative Signature:	Approval Date: 03/31/2011	
Title: Dr. St. Sypewise	OCD Permit Number: 211370	
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date:		
9.		
Closure Report Regarding Waste Remoyal Closure For Closed-loop Systems Instructions: Please indentify the facility or facilities for where the liquids, drill two facilities were utilized.		
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  Yes (If yes, please demonstrate compliance to the items below) \( \sumsymbol{\substack} \) No		
Required for impacted areas which will not be used for future service and operatio  Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique	ns:	
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print):	Title:	
Signature:	Date:	
e-mail address:	Telephone:	



OPERATIONAL & MAINTENANCE:

Drilling fluid coming out of wellbore will go through flowline across shale shaker. Solids will drop into roll-off bins. Drilling fluid will be pumped into containers with baffles as drown above. Baffles slow fluid relocity to allow solids to fall down through 6 air actuated velves into roll-off containers. Clear water goes out back to drilling fluid stocipits. Solids are hauled to disposal. Lettover lighted will be hauled to disposal.

# BURNETT OIL CO. INC

Operation and Maintenance

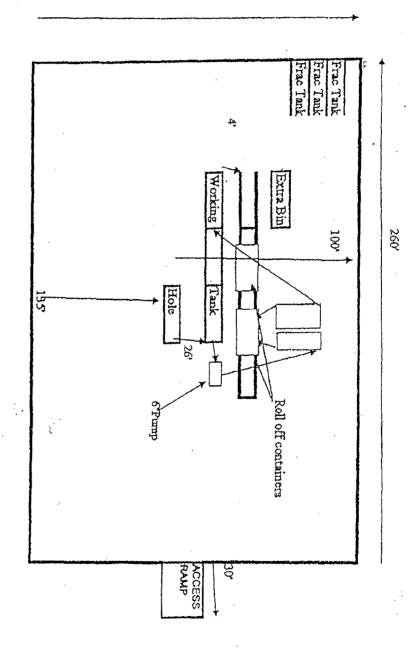
Closed Loop equipment will be inspected daily by each tour and any necessary maintenance performed Any leak in system will be repaired and/or contained immediately

OCD notified within 48 hours

Remediation process started

### Closure Plan

During drilling operations all liquids, drilling fluids and cuttings will be hauled off via CRI (Controlled Recovery Incorporated Permit R-9166).



235

BURNETT OIL CO., INC. PROPOSED DRILL SITE LAYOUT