Office District I	Lingram Minarala and Natural Daggurage				Form C-103 June 19, 2008 WELL API NO.	
District II 1301 W. Grand District III 1000 Rio Brazo District IV	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505					30-015-37526 De of Lease ☐ FEE ☐ Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					7. Lease Name or Unit Agreement Name Kool Aid State	
1. Type of Well: Oil Well Gas Well Other					8. Well Number	er 17
2. Name of Operator COG Operating LLC					9. OGRID Number 229137	
3. Address of Operator					10. Pool name or Wildcat	
550 West Texas Avenue, Suite 100, Midland, TX 79701					Empire; Glorieta-Yeso	
4. Well Location Unit Letter F: 2310 feet from the North line and 2310 feet from the West line Section 24 Township 17S Range 28E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
3694' GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
TEMPORAR PULL OR AI	RILY ABANDON	ENTION TO: PLUG AND ABANDO CHANGE PLANS MULTIPLE COMPL		SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN	LLING OPNS.	EPORT OF: ALTERING CASING P AND A
of st			ly state all pe	rtinent details, an		ates, including estimated date gram of proposed completion
3/02/11 Test csg to 3500 psi for 30 min, tested ok. 3/08/11 MIRU Perf Lower Blinebry @ 4830 - 5030, w/1SPF, 26 holes. 3/10/11 Acidize w/3500 gals 15% HCL. Frac w/116,566 gals gel, 149,964# 16/30 White sand, 32,460# 16/30 CRC. CBP @ 4790. Perf Middle Blinebry @ 4560 - 4760, 1 SPF, 26 holes. Acidized w/3500 gals 15% HCL. Frac w/116,844 gals gel, 149,799# 16/30 White sand, 29,853# 16/30 CRC. CBP @ 4480. Perf Upper Blinebry @ 4240 - 4450, 1 SPF, 26 holes. Acidized w/3500 gals 15% HCL. Frac w/110,440 gals gel, 140,564# 16/30 White sand, 30,331# 16/30 CRC. CBP @ 4080. 3/11/11 Perf Paddock @ 3754 - 4050, 1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/98,739 gals gel, 116,827# 16/30 White sand, 14,460# 16/30 CRC. 3/15/11 Drill out plugs, cleaned out hole to PBTD 5365. 3/16/11 RIH w/ 147 jts 2-7/8" J-55 6.5# tbg, EOT 4946, 2 1/2"x2-1/4"x24" pump,						
3/17/11 Hang on well.						RECEIVED
Spud Date:	2/13/11	Rig	Release Date	e:	2/22/11	APR 0 4 2011 NNIOCD ARTESIA
I hereby certif	fy that the information al	•	ete to the bes	t of my knowledg	e and belief.	
SIGNATURE COVO TITLE Regulatory Analyst DATE 3/23/11						
Type or print For State Use	name <u>Netha Aaron</u> e Only	E-mail addre	ss: <u>oaaron@</u>	conchoresources.	com PHONE	:432-818-2319
APPROVED Conditions of	BY: DUBA (Approval (if any):	Way TII	LE Fiel	d superi	isol d	ATE 4-5-1)