Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	October 13, 2009 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-37551
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		VO-7679
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Bebop BPE State
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other		8. Well Number
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation ~  3. Address of Operator		025575 —  10. Pool name or Wildcat
105 South Fourth Street, Artesia,	NM 88210	Avalon Shale
4. Well Location		
Surface D :	660 feet from the North line and	330 feet from the West line
BHL M	330 feet from the South Line and	660 feet from the West line
Section 36	Township 25S Range 31E  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM Eddy County
3313'GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING DOWNHOLE COMMINGLE	_	NT JOB 📙
OTHER:	OTHER: Surfac	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
3/14/11 – Resumed drilling at 5:00 PM.		
3/16/11 – TD 17-1/2" hole to 1076'. Set 13-3/8" 48# H-40 ST&C casing at 1076'. Cemented with 620 sx Class "C" + 0.125#/sx D130 +		
3.76#/sx D20 + 0.94#/sx S001 + 0.188#/sx D46 (yld 1.97, wt 12.9). Tailed in with 200 sx Class "C" + 0.125#/sx D130 (yld 1.33, wt		
14.8). Circulated 200 sx to pit. Tested casing to 600 psi for 30 min. WOC 36.75 hrs. Reduced hole to 12-1/4" and resumed drilling.		
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	MAR 2 9 2011	
	NMOCD ARTESIA	
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Spud Date: 1/31/1	Rig Release Date:	
Therefore contifued and informationally are included and another than the state of		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TITLE Regulatory Compliance Supervisor DATE March 24, 2011		
Type or print name Tina Huerta E-mail address:tinah@yatespetroleum.com PHONE:575-748-4168		
For State Use Only		
APPROVED BY: David Wray TITLE FIELD SUPPLIVISOR DATE 4-5-11		
Conditions of Approval (if any):		