Submit I Copy To Appropriate District	State of New Mexi-	co	Form C-103
Office District 1	Energy, Minerals and Natural	Resources	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II	OIL CONSERVATION D	IVISION	30-015-37639
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Franci		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
District IV	Santa Fe, NM 8750)5	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPOR	TS ON WELLS	10-22-20-20-20-20-20-20-20-20-20-20-20-20	7. Lease Name or Unit Agreement Name
1	PROPOSALS TO DRILL OR TO DE	EPEN OR	7. Bease Name of Ome Agreement Name
`	RESERVOIR. USE "APPLICATION		Firecracker State
PERMIT" (FORM C-101) FOR SU			8. Well Number 9
1. Type of Well: Oil Well 🛛 🛩			
2. Name of Operator			9. OGRID Number 229137 ~
COG Operating LLC	•		
3. Address of Operator			10. Pool name or Wildcat
550 West Texas Ave, Suite 100, Mi	dland, TX 79701		Empire; Glorieta, Yeso
4. Well Location			<u> </u>
Unit Letter J :	1900 feet from the South	line and 2	310 feet from the <u>East</u> line
Section 14	Township 17S	Range 28E	NMPM County Eddy
200	11. Elevation (Show whether DR, R		
	3615 GI		
Control of the Contro			
12 Charle Ampropriate Poy to	Indicate Nature of Natice Den	art or Other F	Onto
	Indicate Nature of Notice, Rep		
NOTICE OF INTENTION TO:		SUBSEQUENT I	
PERFORM REMEDIAL WORK	\	REMEDIAL WO	
TEMPORARILY ABANDON	<u> </u>		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEME	NTJOB
DOWNHOLE COMMINGLE			
OTHER.		ATURD. D.::11	ling On and in a
OTHER:			ling Operations
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