

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address and Telephone No.  
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
200 FSL 330 FWL U L A SEC 2 T25S R31E ✓  
660 FNL & 1980 FEL

5. Lease Serial No.  
**SH:K4562;NM036379**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.  
**Cotton Draw Unit 134H**

9. API Well No.  
**30-015-38293**

10. Field and Pool, or Exploratory  
**Bone Spring**

11. County or Parish State  
Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION   |
|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize                                     |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Deepen                                      |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Fracture Treat                              |
|   | <input type="checkbox"/> Casing Repair                               |
|   | <input type="checkbox"/> New Construction                            |
|   | <input type="checkbox"/> Change Plans                                |
|   | <input type="checkbox"/> Plug and Abandon                            |
|   | <input type="checkbox"/> Convert to Injection                        |
|   | <input type="checkbox"/> Plug Back                                   |
|   | <input type="checkbox"/> Production (Start/Resume)                   |
|   | <input type="checkbox"/> Reclamation                                 |
|   | <input type="checkbox"/> Recomplete                                  |
|   | <input type="checkbox"/> Temporarily Abandon                         |
|   | <input type="checkbox"/> Water Disposal                              |
|   | <input type="checkbox"/> Water Shut-Off                              |
|   | <input type="checkbox"/> Well Integrity                              |
|   | <input checked="" type="checkbox"/> Other <u>Drilling Operations</u> |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

12/20/10 - MIRU spud. Notified NMOCD @ 02:43.  
12/22/10 - TD 17 1/2" hole @ 656'. RIH w/ 15 jts 48# H-40 STC csg & set @ 656'. FC @ 610'. Ran 9 centralizer 1 ea on the first 3 jts then 1 every other jt to surf. RU BJ & test to 2500#. Lead w/ 397 sx @ 13.5 ppg, Tail w/ 250 sx @ 14.8 ppg. Circ 113 sx to pit. RD BJ. WOC. Called BLM (Richard).  
12/23/10 - NU 13 5/8" BOP & choke manifold, test 3000# high & 250 low, 10 mins.  
12/27/10 - TD 12 1/4" hole @ 4275'. RIH w/ 94 jts 9 5/8" 40# J55 csg & set @ 4275'. RU BJ lead w/ 1350 sx 35:65 POZ C 12.5 ppg, Yld 2.04 cf/sx. Tail w/ 300 sx POZ Prem C Yld 1.38. Circ 608 sx to surf. WOC.  
1/19/11 - TD 8 3/4" hole @ 16,469'. CHC. RU WL & log well.  
1/23/11 - Notified BLM Patricia Hutchings of casing & cementing.  
RIH w/ 196 jts 5 1/2" 17# P-110 BTC & 171 jts 5 1/2" 20# P-110 LTC.  
DV Tool @ 5983'. RU BJ test to 6000#. 1st stage lead w/ 540 sx H, 12.5 ppg, Yld 2.01. Tail w/ 2095 sx @. Circ 268 sx off DV tool. 2nd stage lead w/ 250 sx 35:65 POZ H @ 11.4 ppg, Yld 2.01. Tail w/ 200 sx 50:50 POZ H @ 12.8 ppg, Yld 1.28. close DV.  
1/26/11 - RIs rig. FOC 5 1/2" ?

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett X8699  
Title Regulatory Specialist Date 3/4/2011

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

This is a false statement, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious, or fraudulent statements or representations to any matter within its jurisdiction.

\*See Instruction on Reverse Side

