Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		October 13, 2009 WELL API NO.
District II	OIL CONSERVATION DIVISION		30-015-38107
1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u>	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	cis Dr., Santa Fe, NM		SHL: VO-6323 BHL: NMNM057239
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Lizard Pot State Com
PROPOSALS.)			8. Well Number
Type of Well: Oil Well			9. OGRID Number
COG Operating LLC		229137	
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210			10. Pool name or Wildcat WC Williams Sink; Bone Spring
4. Well Location			
Unit Letter M :660 feet from the South line and660 feet from the West line			
Section 36 Township 19S Range 31E NMPM Eddy County			NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3481' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
DOWNHOLE COMMINGLE			
OTHER: OTHER: Completion Operations 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of			
starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
12/28/10 to 12/29/10 MIRU WSU. Tag & drill out DVT. Circulate well clean.			
12/30/10 to 1/24/11 Perforate Bone Spring 9500-14425'. Acdz w/33590 gal 15%; Frac w/3967546# sand & 3536847 gal fluid.			
1/25/11 to 1/28/11 MI CTU and drill out all frac plugs. 1/29/11 Start flowing back & testing.			
1/29/11 Start nowing back & testin	5.		RECEIVED
No tubing in hole.			ITECEIVED
			FEB 1 4 2011
	•		AIRACOD ADDITION
			NMOCD ARTESIA
Spud Date: 9/16/10	Rig Release Da	ate:	10/26/10
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE: Regulatory Analyst DATE: 2/2/11			
Type or print name: Stormi Da	vis E-mail addres	s: <u>sdavis@conche</u>	presources.com PHONE: (575) 748-6946
For State Use Only			
APPROVED BY: DOUBLE DOUBLE TITLE FIRM SUPPRIVISO DATE 2-15-11			
Conditions of Approval (if any):			