

OCD-ARTESIA

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NM-25876

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other2. Name of Operator
CHEVRON U.S.A. INC.3a. Address
15 SMITH ROAD
MIDLAND, TEXAS 797053b. Phone No. (include area code)
432-687-73754. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1800' FSL, & 1650' FEL, SEC 24, T-22S, R-31E, UL: J

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
GETTY '24' FEDERAL #169. API Well No.
30-015-3264410. Field and Pool or Exploratory Area
LIVINGSTON RIDGE; DELAWARE11. Country or Parish, State
EDDY COUNTY, NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

CHEVRON U.S.A. INC. RESPECTFULLY ASKS FOR APPROVAL TO TEMPORARILY ABANDON THE SUBJECT WELL. EVALUATIONS ARE BEING DONE TO EXECUTE A WORKOVER IN THE NEAR FUTURE. WE ARE ASKING FOR A ONE YEAR TIME FRAME.

PLEASE FIND ATTACHED, THE INTENDED PROCEDURE AND WELLBORE DIAGRAMS.

SEE ATTACHED FOR
CONDITIONS OF APPROVALAccepted for record
NMOCDFE
4/7/11RECEIVED
MAR 31 2011
NMOCDFEAPPROVED SEP
COAS

MAR 25 2011

s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature

Date 03/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

February 22, 2011

Getty '24' Federal #16
Livingston Ridge Field
T22S, R31E, Sec.24, 1650' FEL 1800' FSL
Job: Temporarily plug and abandon (T&A)

Procedure:

1. *This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland office well files and computer databases as of February 22, 2011. Verify what is in the hole with the well file in the Eunice field office. Discuss with WEO Engineer, Workover Rep, OS, ALCR, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.*
2. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/1000 psi. If a leak is found, contact Donnie Ives for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report. **Note:** **Prior to performing this step of the procedure, ensure that all valves, pipe, and fittings that will be exposed to test pressure are rated higher than the planned test pressure.**
3. MI & RU pulling unit. Bleed pressure from well, if any. Pump down casing with 8.6 PPG cut brine water, if necessary to kill well. ND wellhead. NU BOP's and annular BOP's and test as necessary. POOH with 2 7/8" production tubing. Stand back 2 7/8" L-80 6.5# 8RD EUE production tbg.
4. PU and RIH 2-7/8" production tubing with 5-1/2" x 2-7/8" injection pkr with pump-out plug and on-off tool with 1.78 "F" profile. Set pkr at approximately 6550' (46' above top of perf's). Release on-off tool. Circulate well clean from 6550' using corrosion-inhibited packer fluid. Pressure test backside with 550 psi for 30 minutes. If pressure holds, LD tbg that was not run in hole and send to 1788 yard.
5. ND BOP's. NU wellhead. RD & MO pulling unit. Perform MIT with an NMOCD representative on-site. Give NMOCD 48 hours notice before performing MIT. Pressure test as per MIT requirements. Turn in any charts and documentation to Denise Pinkerton (JLBM@chevron.com)

Getty 24 Federal #16 Wellbore Diagram

Created: 08/21/06 By: C. A. Irlle
 Updated: 02/22/11 By: A. Moore
 Lease: Getty 24 Federal
 Field: Livingston Ridge
 Surf. Loc.: 1,800' FSL & 1,650' FEL
 Bot. Loc.:
 County: Eddy St.: NM
 Status: Active Oil Well

Well #: 16 Fd./St. #: NM-25876
 API: 30-015-32644
 Surface Tshp/Rng: S-22 & E-31
 Unit Ltr.: Section: 24
 Bottom hole Tshp/Rng:
 Unit Ltr.: Section:
 Cost Code: UCPH71800
 Chevno: HK2994

CURRENT WELLBORE DIAGRAM

Surface Casing

Size: 13 3/8
 Wt., Grd.: 48# H-40
 Depth: 807
 Sxs Cmt: 950
 Circulate: Yes, 250sx
 TOC: Surface
 Hole Size: 17 1/2

Intermediate Casing

Size: 8 5/8
 Wt., Grd.: 32# K-55
 Depth: 4,462
 Sxs Cmt: 1,300
 Circulate: Yes, 250sx
 TOC: Surface
 Hole Size:

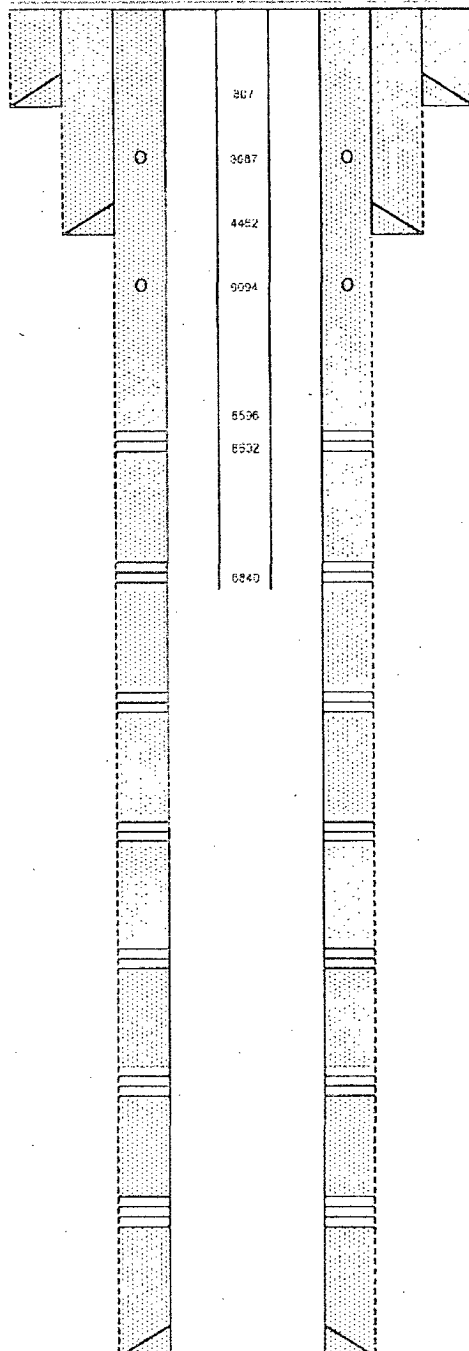
Production Casing

Size: 5 1/2"
 Wt., Grd.: 15.5 & 17#*
 Depth: 8,600
 Sxs Cmt: 1,600
 Circulate: Yes
 TOC: Surface
 Hole Size:
 DV Tool 1: 3,687
 DV Tool 2: 6,094

*J-55

Perforations

6596-6602, 6854-58, 7003-07,
 7076-92, 7100-05, 7117-21,
 8158-90, 8264-77, 8307-09,
 8314-34, 8337-43, 8352-57



KB:
 DF:
 GL:
 Ini. Spud: 04/23/03
 Ini. Comp.: 06/04/03

History

6/4/03 Ini Comp: Perf 8264-77, 8307-09, 8314-34, 8337-43, 8352-57, acid 2300 gls 7.5% NEFE HCl, frac 21900 gls YF130 60k# 16/30, CIBP 8220, perf 8158-90, acid 1600 gls 7.5% NEFE HCl, frac 10900 gls YF130 30k# 16/30, CIBP 7210, perf 7076-92, 7100-05, 7117-21, acid 1300 gls 7.5% NEFE HCl, frac 10900 gls YF130 30k# 16/30, perf 6596-6602, 6854-58, 7003-07, RBP 7040, pkr 6955, acid each interval w/400 gls 15% NEFE (7003-07; 6854-58; & 6596-6602), tag 7168, CO 7220, drl CIBP, tag 8190, CO 8230, drl CIBP, tag 8411, CO 8552, TAC 8090 20k, SN 8472, tbg 8473.
 8/26/04: Body part.
 11/22/04: Plunger washed out.
 6/13/05: Barrel severely worn.
 8/31/05: Standing valve washed out.
 2/14/06: Pin parted.
 2/16/10: Well converted to ESP

Tubing Details

220 jts - 2-7/8" L-80 prod tbg
 1 SN @ 6840'
 (Temporary Storage)

PBTD: 8,552
 TD: 8,630

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 Unit Ltr.: Section:
 Cost Code: UCPH71800
 Chevno: HK2994

PROPOSED WELLBORE DIAGRAM

Surface Casing

Size: 13 3/8
 Wt., Grd.: 48# H-40
 Depth: 807
 Sxs Cmt: 950
 Circulate: Yes, 250sx
 TOC: Surface
 Hole Size: 17 1/2

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Size: 8 5/8
 Wt., Grd.: 32# K-55
 Depth: 4,462
 Sxs Cmt: 1,300
 Circulate: Yes, 250sx
 TOC: Surface
 Hole Size:

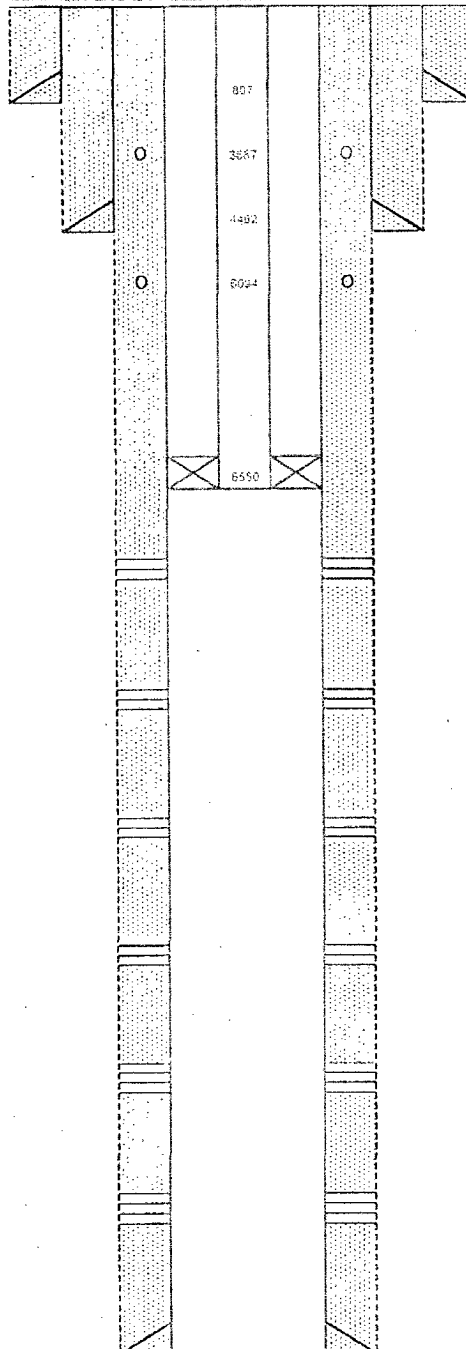
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Size: 5 1/2"
 Wt., Grd.: 15.5 & 17#*
 Depth: 8,600
 Sxs Cmt: 1,600
 Circulate: Yes
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 Hole Size:
 DV Tool 1: 3,687
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Proposed Tubing Details

EOT @ approx. 6550'
 1 - 5-1/2" x 2-7/8" Inj. Pkr.

PBTD: 8,552
 TD: 8,630

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Temporary Abandonment of Wells on Federal Lands
Conditions of Approval

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.**

Wells that successfully pass the casing integrity test may be approved for Temporary Abandonment (TA) status provided that the operator:

1. **Submits a subsequent Sundry Notice** (Form 3160-5) requesting TA approval **with well bore diagram** with all perforations and CIBP's and tops of cement on CIBP's.
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

Getty '24' Federal #16 Well may be approved to be TA/SI for a period of 6months or until 9/25/2011 after successful MIT and subsequent report with well bore diagram is submitted. This will be the only TA approval for this well. Well must be returned to production, beneficial use or plans to P&A must be submitted by September 25, 2011.