Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural R	esources	June 19, 2008	
1625 N. French Dr., Hobbs, NM 88240		WELL API		
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIV	VISION $\frac{30-015-341}{5}$		
District III	1220 South St. Francis I		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	~ · · · · · · · · · · · · · · · · · · ·	o. State On	& Gas Lease No.	
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			ame or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			STATE COM	
PROPOSALS.)			8. Well Number #1	
1. Type of Well: Oil Well Gas Well Other SWD				
2. Name of Operator		9. OGRID	9. OGRID Number 255333	
LIME ROCK RESOURCES A, L.P.				
3. Address of Operator			10. Pool name or Wildcat	
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		SWD Canyo	SWD Canyon (96148)	
4. Well Location				
Unit Letter J: 1370 feet from the SOUTH line and 1609 feet from the EAST line				
Section 32			ddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
,	3669' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON		MMENCE DRILLING OPNS	. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE				
OTHER:		HER: Completion	\bowtie	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
On 12/15/10, PT 7" csg to 1000 psi for 30 min-OK. Perfed 7" csg in Canyon @ 8383'-85', 8392'-98', 8418'-24', 8433'-37', 8455'-57',				
8466'-70', 8474'-78', 8498'-8502', 8504'-06', 8508'-10', 8524'-30', 8554'-56', 8566'-72', 8590'-92', 8596'-98', 8607'-09', 8620'-28',				
8652'-54', 8667'-71', 8692'-96', 8704'-08' w/1-0.49" spf. Total 78 holes. Broke down new perfs w/4422 gal 15% NEFE acid & 156				
perf balls. On 12/31/10, fraced Canyon w/175,091# 20/40 & 37,000# 20/40 Super LC sand in X-liked gel. CO after frac to 9162'. Test				
injectivity from 1/4/11 through 1/8/11.				
On 1/11/11, Set 7" CBP @ 8370' & perfed additional Canyon @ 8204'-08', 8226'-30', 8232'-36', 8240'-43', 8252'-54', 8258'-62',				
8264'-72', 8280'-8300', 8314'-16', 8322'-30', 8334'-40', 8354'-56' w/2-0.49" spf. Total 67 holes. Broke down perfs w/8000 gal 15%				
NEFE acid & 268 perf balls. Test injectivity from 1/13/11 through 2/19/11.				
This will be a SWD well in the Cany	on as per SWD-1247A.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Milo Typin TITLE Petroleum Engineer - Agent DATE 3/18/11				
Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573				
For State Use Only Co				
APPROVED BY: KINGE TITLE COMPLIANCE OFFICER DATE 4/7/11				
Conditions of Approval (if any):	-			

RECEIVED

MAR 21 2011

NMOCD ARTESIA

