

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-34148
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>SWD</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LIME ROCK RESOURCES A, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		7. Lease Name or Unit Agreement Name ASPEN 32 STATE COM
4. Well Location Unit Letter <u>J</u> : <u>1370</u> feet from the <u>SOUTH</u> line and <u>1609</u> feet from the <u>EAST</u> line Section <u>32</u> Township <u>17-S</u> Range <u>28-E</u> NMPM <u>Eddy</u> County		8. Well Number <u>#1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3669' GL</u>		9. OGRID Number <u>255333</u>
		10. Pool name or Wildcat <u>SWD Canyon (96148)</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion II ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/19/11: MIRUSU. Drill out CBP @ 8370' & CO to 9390'. Perf additional Canyon @ 8388'-8410', 8418'-37', 8454'-59', 8466'-80', 8495'-8510', 8524'-38', 8554'-57', 8563'-77', 8589'-99', 8606'-10', 8619'-30', 8651'-57', 8665'-72', 8684'-88', 8691'-96', 8703'-08' w/2-0.49" spf. On 2/26/11, landed 7" pkr on 2-7/8" 6.5# J-55 tbg @ 8117'. Released workover rig on 3/1/11. Started injectivity testing. We plan to run 3-1/2" 9.3# L-80 plastic lined SWD tbg w/plastic lined SWD pkr at a later date.

3/7/11: Ran step rate test on SWD well. Max surface pressure was 1750 psi, but no break over. Plan to re-test w/larger pump truck.

3/15/11: Ran step rate test on SWD well. Max surface pressure was 4187 psi, but no break over.

This will be a SWD well in the Canyon as per SWD-1247A.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 3/18/11

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

APPROVED BY: Richard Ince TITLE Compliance Officer DATE 4/7/11

Conditions of Approval (if any):

