

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 015 23949 23849
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Perkins SWD
8. Well Number 1
9. OGRID Number 217955
10. Pool name or Wildcat Undesignated (Delaware) SWD; Bell Canyon - Cherry Canyon
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2923' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well ☐ Other ☒

2. Name of Operator
OGX Resources, LLC

3. Address of Operator
P.O. Box 2064, Midland TX 79702

4. Well Location

Unit Letter G : 1980 30 feet from the North line and 1980 feet from the East line
Section 30 Township 26S Range 29 E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A
CASING/CEMENT JOB

OTHER: Re-enter/complete for injection SWD-1230

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/17/2010: Moved in, rigged up workover unit. Drill out surface plug, drill tag @ 570'.

12/18/2010: Rigged up cement crew, squeeze 8 5/8" w/50 bbls C neat @ 14.8 ppg to 350', good cement to surface. Shut-in.

12/23/2010: Tagged cement @ 2', began to drill out to 56' solid cement. Shut down for holiday.

12/27/10-1/7/2011: Reached TD of 4229'.

1/8/2011: Ran 5 1/2", 15.5# casing, cemented with 410 sx 12.4# 35/65 PozC, tail w/200 sx 14.8# CI C, displace w/99 bbls F/W. Circulated.

2/9/2011: Perforated from 2855-3982' w/2 jspf, frac w/3000 gals 15% acid.

2/17/2011: Ran in hold w/2 7/8" tubing, & Arrowset packer to 2802'. Prep to run MIT upon notification to NMOCD. First injection pending.

Spud Date:

Rig Release Date:

RECEIVED

MAR 28 2011

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann E. Ritchie ann.wtor@gmail.com TITLE Regulatory Agent DATE 03/11/2011

Type or print name Ann E. Ritchie E-mail address: ann.wtor@gmail.com PHONE: 432 684-6381

For State Use Only

APPROVED BY: Rebecca Nace TITLE Compliance Officer DATE 4/7/11
Conditions of Approval (if any):