Submit 3 Copies To Appropriate District Office	State of New Mexi		Form C-103
District I	Energy, Minerals and Natural Resources		June 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-015-37935	
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410		STATE S FEE	
District IV	Santa Fe, NW 8/3	05	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG	BACK TO A	7. Lease Name of One Agreement Name
	CATION FOR PERMIT" (FORM C-101) FOR		Coffin State
PROPOSALS.)		•	8. Well Number
1. Type of Well: Oil Well	Gas Well Other		a. Well Number
2. Name of Operator			9. OGRID Number
COG Operating LLC			229137
3. Address of Operator		10. Pool name or Wildcat	
550 W. Texas Ave., Suite 100 Midland, TX 79701		Wildcat; Glorieta - Yeso 97788	
			Wilder, Giorieta - 1 eso 77700
4. Well Location			
Unit LetterD:	feet from the South line		t from the <u>West</u> line
Section 30	Township 19S Range	26E nmpn	1 County Eddy
* XT	11. Elevation (Show whether DR, R	KB, RT, GR, etc.)	$x \mapsto x(x_0) = x(x_0) = x(x_0)$
	3405' GR	, , ,	
			F. (** ** ** ** ** ** ** ** ** ** ** ** *
12 Charle	A	CNI-4! I	D O41 D - 4-
12. Check	Appropriate Box to Indicate Nat	ure of Notice, i	Report or Other Data
NOTICE OF IN	ITENTION TO:	SIIB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	
		COMMENCE DRIL	
<u> </u>			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗌
DOWNHOLE COMMINGLE			
	ş		
OTHER:		OTHER: Com	nletion 🕅
OTHER:			pletion pertinent dates, including estimated date of
13. Describe proposed or complete	d operations. (Clearly state all pertine	nt details, and give	e pertinent dates, including estimated date of
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