

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

RECEIVED

JUN 24 2010

NMOC D ARTESIA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										6. If Indian, Allottee or Tribe Name									
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____										7. Unit or CA Agreement Name and No. NMNM124318									
2. Name of Operator COG OPERATING LLC										Contact: KANICIA CARRILLO E-Mail: kcarrillo@conchoresources.com									
3. Address 550 W TEXAS, STE 1300 FASKEN TOWER II MIDLAND, TX 79701										3a. Phone No. (include area code) Ph: 432-685-4332									
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 35 T16S R28E Mer NMP SENE 1800FNL 330FEL 32.88196 N Lat, 104.13960 W Lon At top prod interval reported below Sec 35 T16S R28E Mer NMP At total depth SWNW 1800FNL 330FWL										10. Field and Pool, or Exploratory ANDERSON <i>Wolfcamp</i> 11. Sec., T., R., M., or Block and Survey or Area Sec 35 T16S R28E Mer NMP 12. County or Parish EDDY 13. State NM									
14. Date Spudded 01/25/2010										15. Date T.D. Reached 03/03/2010									
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/13/2010										17. Elevations (DF, KB, RT, GL)* 3585 GL									
18. Total Depth: MD TVD 11054 6669										19. Plug Back T.D.: MD TVD 11054 4449									
20. Depth Bridge Plug Set: MD TVD										21. Type Electric & Other Mechanical Logs Run (Submit copy of each) COMPENSATED NEUT									
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)										23. Casing and Liner Record (Report all strings set in well)									
Hole Size										Size/Grade									
Wt. (#/ft.)										Top (MD)									
Bottom (MD)										Stage Cementer Depth									
No. of Sk. & Type of Cement										Slurry Vol. (BBL)									
Cement Top*										Amount Pulled									
17.500										13.375 J55									
54.5										0									
362										1173									
17.500										13.375 J-55									
54.5										0									
362										1173									
8.750										7.000 P-110									
26.0										0									
6190										1670									
8.750										7.000 P110									
26.0										0									
6190										1670									
6.125										4.500 P110									
11.6										6028									
10950										0									
6.125										4.500 P-110									
11.6										6028									
10950																			
24. Tubing Record																			
Size										Depth Set (MD)									
Packer Depth (MD)										Size									
Depth Set (MD)										Packer Depth (MD)									
2.875										5730									
25. Producing Intervals										26. Perforation Record									
Formation										Top									
Bottom										Perforated Interval									
Size										No. Holes									
Perf. Status																			
A) ABO										5610									
6787										6987 TO 10669									
6										OPEN (STRATA PORTS)									
B) WOLFCAMP										6987									
10669																			
C)																			
D)																			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.																			
Depth Interval										Amount and Type of Material									
6987 TO 10669										ACIDIZE W/34,356 GALS 15% ACID.									
6987 TO 10669										FRAC W/ 676,002 GALS GEL, 669,157# 30/50 OTTAWA SAND.									
28. Production - Interval A																			
Date First Produced										Test Date									
Hours Tested										Test Production									
Oil BBL										Gas MCF									
Water BBL										Oil Gravity Corr. API									
Gas Gravity										Production Method									
05/26/2010										05/26/2010									
24										99.0									
117.0										1040.0									
41.3										0.60									
ELECTRIC PUMPING UNIT																			
Choke Size										Tbg. Press. Flwg. SI									
Csg. Press.										24 Hr. Rate									
Oil BBL										Gas MCF									
Water BBL										Gas:Oil Ratio									
Well Status										POW									
28a. Production - Interval B																			
Date First Produced										Test Date									
Hours Tested										Test Production									
Oil BBL										Gas MCF									
Water BBL										Oil Gravity Corr. API									
Gas Gravity										Production Method									
Choke Size										Tbg. Press. Flwg. SI									
Csg. Press.										24 Hr. Rate									
Oil BBL										Gas MCF									
Water BBL										Gas:Oil Ratio									
Well Status																			

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #87933 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
YATES QUEEN SAN ANDRES GLORIETA ABO WOLFCAMP	590 1355 2130 3558 5610 6787	6860	DOLOMITE & SAND SAND DOLOMITE & ANHYDRITE SAND & DOLOMITE DOLOMITE & ANHYDRITE SAND	YATES QUEEN SAN ANDRES GLORIETA	590 1355 2130 3558

32. Additional remarks (include plugging procedure):
Logs will be sent via mail.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #87933 Verified by the BLM Well Information System.
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 06/16/2010 (10KMS1622SE)

Name (please print) KANICIA CARRILLOTitle PREPARER

Signature _____ (Electronic Submission)

Date 06/15/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****