

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008  1. WELL API NO. <div style="text-align: right;">30-015-37426</div> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
--	---	---

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name <div style="text-align: right;">SRO State Unit <del>Com</del> 308169</div> 6. Well Number:  <div style="text-align: right;">14H</div>			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator COG Operating LLC								9. OGRID <div style="text-align: right;">229137</div>			
10. Address of Operator 2208 W. Main Street Artesia, NM 88210								11. Pool name or Wildcat <div style="text-align: right;">Hay Hollow WC; Bone Spring 30215</div>			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	M	10	26S	28E		660	South	330	West	Eddy	
BH:	P	10	26S	28E		712	South	474	East	Eddy	
13. Date Spudded 10/11/10	14. Date T.D. Reached 10/26/10		15. Date Rig Released 10/28/10			16. Date Completed (Ready to Produce) 12/19/10			17. Elevations (DF and RKB, RT, GR, etc.) 3025' GR		
18. Total Measured Depth of Well 11145'			19. Plug Back Measured Depth 11119'			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run DSN, DLL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 6680-11025' Bone Spring											

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	400'	17 1/2"	375 sx	0
9 5/8"	36#	2445'	12 1/4"	900 sx	0
5 1/2"	17#	11117'	7 7/8"	1575 sx	0

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CMT	SCREEN	SIZE	DEPTH SET	PACKER SET
					None		

26. Perforation record (interval, size, and number)  <div style="text-align: center;">6680-11025' (480)</div>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:30%;">DEPTH INTERVAL</th> <th style="width:70%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6680-11025'</td> <td>Acidz w/60590 gal 15% acid; Frac w/4897900# sand &amp; 3755957 gal fluid</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6680-11025'	Acidz w/60590 gal 15% acid; Frac w/4897900# sand & 3755957 gal fluid						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED										
6680-11025'	Acidz w/60590 gal 15% acid; Frac w/4897900# sand & 3755957 gal fluid										

PRODUCTION							
Date First Production 12/25/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Producing or Shut-in) Producing		
Date of Test 12/29/10	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 384	Gas - MCF 3516	Water - Bbl 2167	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 1080#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Adam Olguin	
31. List Attachments Logs, Deviation Report & Directional Surveys							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude				Longitude		NAD 1927 1983	

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:     Printed Name: Stormi Davis    Title: Regulatory Analyst    Date: 12/30/10

E-mail Address: sdavis@conchoresources.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt 537'	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt 2340'	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware 2526'		T. Morrison	
T. Drinkard	T. Cherry Canyon 3434'		T. Todilto	
T. Abo	T. Brushy Canyon 5202'		T. Entrada	
T. Wolfcamp	T. Bone Spring 6300'		T. Wingate	
T. Penn	T.		T. Chinle	
T. Cisco-Canyon	T.		T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology