Submit-3 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources		Form C-103 June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		WELL API NO. 30-015-22367
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ☐ FEE ☐
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C 101) FOR SUCH		7. Lease Name or Unit Agreement Name Parkway West Unit -
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other RECEIVED		8. Well Number 5
2. Name of Operator Devon Energy Production Co., LP	MAY 26 2010	9. OGRID Number 6137
3. Address of Operator 20 North Broadway, OKC OK 73102-8260	NMOCD ARTESIA	10. Pool name or Wildcat Strawn
4. Well Location		
Unit Letter N : _660 _ feet from theSouth line and1980 feet from theWest line Section 20 Township 19S Range 29E NMPM Eddy County, NM		
	ange 29E NMPM whether DR, RKB, RT, GR, etc.,	Eddy County, NM)
	3316' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE		
OTHER:	OTHER: STRA	WN COMPLETION ⊠
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
01/26/2010 - 02/22/2010:		
RUPU. TOH w/ tbg. RU WL, RIH w/GR/JB & CCL. Set CIBP @ 11,130'. RIH w./dmp bailer & cmt; dmp 35' cmt on CIBP. Ld hole w/200 bbls 2% KCL. Test to 1000 psi; leaked off 400 psi in 5 min. TIH w/ packer to isolate leak. Test @ 11,068': csg tested; tubing leaked off. TOH. Set 2nd CIBP @ 11,070'; dmp 35' cmt on top. Perf Strawn @ & 10,355-60' & 10,376' – 77; (2SPF) 14 holes (gun misfire). RIH & perf Strawn @ 10,291-95, 10,311-12', 10331-5', 10,330-35', 10,337-42'; (2SPF) 28 holes. RIH w/perf guns & perf @ 10,198-208', 10,247-48', 10,272-74', 10,280'-82'; (2SPF) 30 holes. TIH w/pckr @ 10,115'. Tst pkr to 1500 psi 5 min – ok. ND BOP, NU WH. Break dwn formation @ 4800 psi. Swab dry. RDPU. Acidize Strawn perfs @ 10,198-10,377' w/2,500 gal 15% HCL & 7,500 gal 15% gel acid & 9500 gal 2% KCL trtd wtr. Swab. Put to sales and kicked off. Turn well over to production.		
Spud Date: Ri	g Release Date:	
I hereby certify that Afel information above is true and complete to the best of my knowledge and belief.		
SIGNATURE		
Type or print nameStephanie A Ysasaga E-mail address: _Stephanie.Ysasaga@dvn.com_ PHONE: _405-552-7802		
APPROVED BY: DOUBLE Wrong TITLE Field Supervisor DATE 4-7-11 Conditions of Approval (if any):		

