

Submit 1 Copy To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

October 13, 2009

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-37537
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No. V-7317
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Maduro BOZ State Com
4. Well Location Surface P : 660 feet from the South line and 330 feet from the East line BHL M : 663 feet from the South line and 4833 feet from the East line Section 10 Township 25S Range 27E NMPM Eddy County		8. Well Number 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3178'GR		9. OGRID Number 025575
		10. Pool name or Wildcat Wildcat; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/28/11 – NU BOP. Tagged at 4370', 423' above DV tool.

3/1/11 – Washed down to solid cement at 4586'. Drilled out cement to DV tool at 4793'. Drilled out and circulated clean. Tested casing to 2800 psi for 30 min, good.

3/2/11 – Cleaned up DV tool. Ran GR/CCL/Bond log from 8000' to surface.

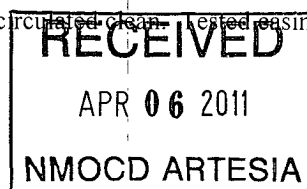
3/3/11 – Tagged cement at 11,908'. Drilled out cement to 12,176' and circulated clean.

3/6/11 – Drilled cement out to 12,540' and circulated clean. Tested casing to 2800 psi for 30 min, good.

3/7/11 – Pickled with 1000g 15% acid. Spotted 2500g 7-1/2% Triple inhibited acid.

3/8/11 – Perforated Bone Spring 12,447' (9), 12,299' (9), 12,151' (9) and 12,003' (9). ND BOP.

3/20/11 – Acidized with 3000g 7-1/2% HCL acid. Frac with 30# x-linked gel, 151,964# 20/40 Jordan-Unimin, 75,876# 20/40 Super LC.



CONTINUED ON NEXT PAGE:

Spud Date:

2/1/10

Rig Release Date:

2/22/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE April 5, 2011

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY David Gray TITLE Field Supervisor DATE 4-11-11

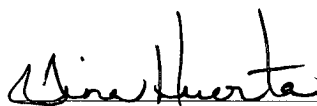
Conditions of Approval (if any):

**Form C-103 continued:**

3/21/11 – Spotted 2500g 7-1/2% HCL acid at 11,875'. Perforated Bone Spring 11,855' (9), 11,707' (9), 11,559' (9) and 11,411' (9). Acidized with 3000g 7-1/2% HCL acid. Frac with 30# x-linked gel, 145,060# 20/40 Jordan-Unimin, 83,963# 20/40 Super LC. Spotted 2500g 7-1/2% HCL acid at 11,283'. Perforated Bone Spring 11,263' (9), 11,115' (9), 10,967' (9) and 10,819' (9). Acidized with 3000g 7-1/2% HCL acid. Frac with 30# x-linked gel, 141,920# 20/40 Jordan-Unimin, 74,561# 20/40 Super LC. Spotted 2500g 7-1/2% HCL acid at 10,691'. Perforated Bone Spring 10,671' (9), 10,523' (9), 10,375' (9) and 10,227' (9). Acidized with 3000g 7-1/2% HCL acid. Frac with 30# x-linked gel, 146,385# 20/40 Jordan-Unimin, 83,287# 20/40 Super LC.

3/22/11 – Spotted 2500g 7-1/2% HCL acid at 10,099'. Perforated Bone Spring 10,079' (9), 9931' (9), 9783' (9) and 9635' (9). Acidized with 3000g 7-1/2% HCL acid. Frac with 30# x-linked gel, 150,634# 20/40 Jordan-Unimin, 83,179# 20/40 Super LC. Spotted 2500g 7-1/2% HCL acid at 9507'. Perforated Bone Spring 9487' (9), 9339' (9), 9191' (9) and 9043' (9). Acidized with 3000g 7-1/2% HCL acid. Frac with 30# x-linked gel, 144,737# 20/40 Jordan-Unimin, 79,596# 20/40 Super LC. Spotted 2500g 7-1/2% HCL acid at 8915'. Perforated Bone Spring 8895' (9), 8747' (9), 8599' (9) and 8451' (9). Acidized with 3000g 7-1/2% HCL acid. Frac with 30# x-linked gel, 134,822# 20/40 Jordan-Unimin, 79,426# 20/40 Super LC.

3/30/11 – Reverse circulated 120 bbls 2% KCL. AS-1 packer with on/off tool at 7544'. 2-7/8" 8.6# L-80 tubing at 7550'.



Regulatory Compliance Supervisor  
April 5, 2011

WELL NAME: Maduro BOZ State Com # 1H

**FIELD:**

**LOCATION:** Surf 660'FSL & 330'FEL, Section 10-T25S-R27E

Eddy County

GL: 3,178'      ZERO:      KB: 3,194'

1

SPUD DATE: 2/1/10 COMPLETION DATE:

**COMMENTS:** BHL 663'FSL & 4,833'FEL API No: 30-015-37537

13-3/8" 48# J-55	399'
9-5/8" 36# K-55	2,233'
5-1/2" 20# N-80 (136')	
5-1/2" 17# HCP-110 (7,287')	
5-1/2" 20# N-80 (7,540')	12,5509'

# After

Stage 1: 12,003', 12,151', 12,299', 12,447',  
 Stage 2: 11,411', 11,559', 11,707', 11,855',  
 Stage 3: 10,819', 10,967', 11,115', 11,263',  
 Stage 4: 10,227', 10,375', 10,523', 10,671',  
 Stage 5: 9,635', 9,783', 9,931', 10,079',  
 Stage 6: 9,043', 9,191', 9,339', 9,487',  
 Stage 7: 8,451', 8,599', 8,747', 8,895',

FC:	12,457'
TVD:	8,078'
TMD:	12,550'

5-1/2" @ 12,550' w/  
1<sup>st</sup> Stage: 1225 sx (Circ)  
2<sup>nd</sup> Stage: 570 sx

**Not to Scale**  
4/5/11