

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-37805
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chesapeake Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154		7. Lease Name or Unit Agreement Name Skeen 34 State Com.
4. Well Location Unit Letter Lot 3 <u>ULG</u> : 315' feet from the South line and 1670' feet from the East line Section 34 Township 26 S Range 28 E NMPM County Eddy		8. Well Number 1H
		9. OGRID Number 147179
		10. Pool name or Wildcat Wildcat; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3105' GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

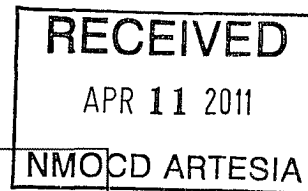
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

From 12/6/2010 thru 12/11/2010, Frac Bone Spring Stages 1-17. Perforate: 6980'-13300'; 4-5 shots/ft; 700 shots (OA). Frac with 65,000 gals 15% NeFe Hcl; 1,906,522 lbs of 100 Mesh Sand; 3,575,606 lbs of 30/50 Ottawa Sand; 1,012,963 lbs of Super LC 20/40 Sand; and 140,000 bbls fresh water.
12/13/10: Rig up coil tubing and related equipment.
12/21/10: Blade location & rig up surface equipment.
12/24/10: 500 SICP. Kill well & finish TOOH w/ 2 3/8" I-80 CS Hydril tbg and bit. Pick and TIH w 4 3/8" OS w/ 2 7/8" grapple, 6' x 4 3/8" extension, Top sub and change over. TIH w/ 430 jts. tbg to 13, 251'. Pick up P/S, broke circ and tag top of fish @ 13, 279'. Work over fish, lay down P/S and TOOH w/ 430 jts tbg & BHA. No recovery.
12/30/10: Finish laying down tbg. Lubricate pkr in.
12/31/10: Finish TIH w/ tbg. NU tree, pump out plug. Flow.
01/11/11: Turn well over to production. Final Report.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bryan Arrant

TITLE Sr. Regulatory Compl. Sp.

DATE 04/07/2011

Type or print name Bryan Arrant

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

For State Use Only

APPROVED BY:

David L. May

TITLE

Field Supervisor

DATE 4-18-11

Conditions of Approval (if any):

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