	OCD-A	ARTESIA	
Form 3160- 5 (August, 2007)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		FORM APPROVED OMB No. 1004- 0137 Expires: July 31, 2010
SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Scrial No. SHL:NM117121 BHL:NM55929
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee, or Tribe Name
SUBMIT IN TRIPLICATE - Other Instructions on page 2.			7. If Unit or CA. Agreement Name and/or No.
1. Type of Well X Oil Well Gas Well Other			8. Well Name and No.
Name of Operator COG Operating LLC			Showstopper 19 Federal #6H 9. API Well No.
3a. Address	ess 3b. Phone No. (include area code)		1
	V Main IM 88210	(575) 748-6940	30-015-37480 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Willow Lake: Bone Spring, SE
Sect 19-T25S-R29E; SHL:330' FSL & 775' FWL BHL:330' FNL & 430' FWL			11. County or Parish, State Eddy County, NM
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
X Notice of Intent	Acidize Dee	pen Production (Start/ Resume) Water Shut-off
Altering Casing Fracture Treat Reclamation Well Integrity			Well Integrity
Subsequent Report	Casing Repair New	V Construction Recomplete	X Other
	Change Plans Plug	and Abandon Temporarily	Abandon Change cmt design
Final Abandonment Notice	Convert to Injection Plug	g Back Water Dispo	sal
13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.) COG Operating LLC repectfully proposes the following: Change the cement design from a 2 stage to a 3 stage job with the following slurry volumes: 1st stage: 350 sx "H" acid soluble @ 12.7 ppg yield = 2.6 cuft/sx - No change from approved APD			
=	"H" light @ 12.7 ppg 1.91 yield. ght @ 12.7 ppg 1.91 yield.	Tail: 100 sx "H" @ 13.0 pp	g 1.64 yield - 35% excess on lead&tail
DVT set @ approx 6,30 DVT & ECP set @ 2,50	0' w/ 9-5/8" 36# csg set @ 2,66	6' - DVT/ECP approx 150'	Drilling Engineer
14. I hereby certify that the foregoing is Name (Printed/ Typed)	s true and correct.	1	- INO
• • • •	th Wild	Title	Drilling Engineer
			3 3

10 - 7 BACCEDTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE 1 2011 Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will fully to make tany department of tagents of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted for record - NMOCD