

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-37034
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MYOX 21 State Com
8. Well Number 8H
9. OGRID Number 229137
10. Pool name or Wildcat San Lorenzo; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
COG Operating LLC

3. Address of Operator
2208 W. Main Street, Artesia, NM 88210

4. Well Location
Unit Letter D : 660 feet from the North line and 330 feet from the West line
Section 21 Township 25S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2999'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

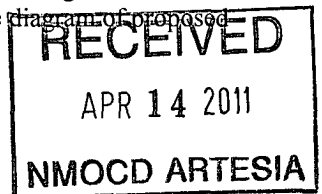
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Plug Back, Drill & Complete Lateral Hole ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.



9/27/10 Rig released @ 8:00 a.m.

9/30/10 Rig moved off location.

11/24/10 Prep location.

12/16/10 to 12/20/10 MIRU WSU. Tag & drill out DVT. Test csg to 1000#. Ok. Circulate well clean.

12/21/10 to 12/23/10 Spot 1500 gal 7 1/2% acid @ 10582'. Test csg to 5000# for 30 mins. Ok. Pressured to 6200#. Pressure dropped. Continue testing csg. Losing pressure.

1/13/11 to 1/18/11 Set retainer @ 10551'. Established injection rate.

1/19/11 Pumped 75 sx Premium Halliburton Lite. Followed by 150 sx. Circulate 3 bbls cmt back. WOC.

1/20/11 Test csg.

1/24/11 to 1/28/11 Drilled & cleaned down to retainer @ 10551'. Test csg to 3000#. Ok. Circulate hole clean. RD WSU. Clean up loc.

2/8/11 to 3/3/11 RU swab tool & swab well.

3/4/11 Shut well in.

3/23/11 to 4/12/11 Swabbing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stormi Davis TITLE: Regulatory Analyst DATE: 4/13/11

Type or print name: Stormi Davis E-mail address: sdavis@conchoresources.com PHONE: (575) 748-6946

For State Use Only

APPROVED BY: David Gray TITLE: Field Supervisor DATE: 4-19-11

Conditions of Approval (if any):