

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-37877
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Devon Energy Production Company L. P.		6. State Oil & Gas Lease No.
3. Address of Operator 20 N. Broadway, Oklahoma City, OK 73102-8260		7. Lease Name or Unit Agreement Name Cooter 16 State
4. Well Location Unit Letter P : 330 feet from the South line and 770 feet from the East line Section 16 Township 25S Range 29E NMPM Eddy County		8. Well Number 7H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3020' GL		9. OGRID Number 6137
		10. Pool name or Wildcat Willow Lake; Bone Spring Southeast

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

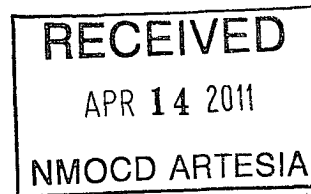
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completions ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

11/18/10 - 2/10/11

MIRU PU. ND WH. NU BOP. RIH w/ tbg. OWU. Test to 2K#, good. DO DV tool. CHC. CO to PBTD. CH w/ 2% KCL. RU WL & pull GR, CCL, CBL from 6900 to 1480'. TOC @ 2874'. RU WL & RIH w/ frac plugs and TCP guns. Perf. 7485-11,743' (See attached detailed perf/frac report). MIRU BJ test to 9600#, good. RD BJ. FWB. TOP.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Judy A. Barnett TITLE Regulatory Specialist DATE 4/13/11

Type or print name Judy A. Barnett E-mail address: Judith.Barnett@dvn.com PHONE: 405.228.8699

For State Use Only

APPROVED BY: David Gray TITLE Field Supervisor DATE 4-22-11
Conditions of Approval (if any):



Stimulations Summary

District	County	Field Name	Project Group	State/Province
PERMIAN BASIN	EDDY	AVALON SHALE	PB NEW MEXICO	NM
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ...
16-T25S-R29E	3001537877	32° 7' 25.06" N	103° 59' 0.26" W	3,020.00
			KB - GL (ft)	25.00
			Orig KB Elev (ft)	3,045.00
			TH Elev (ft)	
FRAC 1 LINEAR GEL, 1/31/2011 09:45, AVALON SHALE, OH, 11,475.0 ftKB - 11,743.0 ftKB, BJ Services, Ottawa 3760 LBS; 184391 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
	4938.50	0.0	1,152.0	ISIP (psi)
				P (avg) (psi)
				4,586.0
				Rate (avg) (bbl/mi...
				64
				P (max) (psi)
				5,681.0
				Rate (max) (bbl/m...
				81
				Max Conc...
				3.00
FRAC 2 LINEAR GEL, 1/31/2011 12:45, AVALON SHALE, OH, 11,076.0 ftKB - 11,344.0 ftKB, BJ Services, Ottawa 3746 LBS; 186545 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
	5289.90	0.0	1,255.0	ISIP (psi)
				P (avg) (psi)
				3,683.0
				Rate (avg) (bbl/mi...
				65
				P (max) (psi)
				4,277.0
				Rate (max) (bbl/m...
				82
				Max Conc...
				3.00
FRAC 3 LINEAR GEL, 1/31/2011 17:00, AVALON SHALE, OH, 10,677.0 ftKB - 10,945.0 ftKB, BJ Services, 187991 LBS; Ottawa 3751 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
	5260.60	0.0	1,367.0	ISIP (psi)
				P (avg) (psi)
				3,749.0
				Rate (avg) (bbl/mi...
				63
				P (max) (psi)
				4,123.0
				Rate (max) (bbl/m...
				81
				Max Conc...
				3.00
FRAC 4 LINEAR GEL, 2/1/2011 13:30, AVALON SHALE, OH, 10,278.0 ftKB - 10,546.0 ftKB, BJ Services, Ottawa 3753 LBS; 190312 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
	5255.90	0.0	1,513.0	ISIP (psi)
				P (avg) (psi)
				3,850.0
				Rate (avg) (bbl/mi...
				61
				P (max) (psi)
				4,409.0
				Rate (max) (bbl/m...
				81
				Max Conc...
				3.00
FRAC 5 LINEAR GEL, 2/1/2011 16:00, AVALON SHALE, OH, 9,879.0 ftKB - 10,147.0 ftKB, BJ Services, 182855 LBS; Ottawa 3746 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
	5145.00	0.0	1,537.0	ISIP (psi)
				P (avg) (psi)
				3,908.0
				Rate (avg) (bbl/mi...
				66
				P (max) (psi)
				4,145.0
				Rate (max) (bbl/m...
				81
				Max Conc...
				3.00
FRAC 6 LINEAR GEL, 2/7/2011 12:30, AVALON SHALE, OH, 9,480.0 ftKB - 9,748.0 ftKB, BJ Services, 184216 LBS; White sand 3753 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
	4973.20	0.0	1,706.0	ISIP (psi)
				P (avg) (psi)
				4,500.0
				Rate (avg) (bbl/mi...
				80
				P (max) (psi)
				4,448.0
				Rate (max) (bbl/m...
				81
				Max Conc...
				3.00
FRAC 7 LINEAR GEL, 2/7/2011 15:45, AVALON SHALE, OH, 9,081.0 ftKB - 9,349.0 ftKB, BJ Services, 177555 LBS; White sand 3773 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
	4871.00	0.0	1,512.0	ISIP (psi)
				P (avg) (psi)
				3,700.0
				Rate (avg) (bbl/mi...
				80
				P (max) (psi)
				4,827.0
				Rate (max) (bbl/m...
				80
				Max Conc...
				3.00
FRAC 8 LINEAR GEL, 2/8/2011 07:15, AVALON SHALE, OH, 8,262.0 ftKB - 8,950.0 ftKB, BJ Services, 184802 LBS; White sand 3760 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
	4912.10	0.0	0.0	ISIP (psi)
				P (avg) (psi)
				4,200.0
				Rate (avg) (bbl/mi...
				75
				P (max) (psi)
				4,357.0
				Rate (max) (bbl/m...
				80
				Max Conc...
				3.00
FRAC 9 LINEAR GEL, 2/8/2011 11:15, AVALON SHALE, OH, 8,283.0 ftKB - 8,551.0 ftKB, BJ Services, 185783 LBS; White sand 3761 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
	4917.20	0.0	0.0	ISIP (psi)
				P (avg) (psi)
				3,850.0
				Rate (avg) (bbl/mi...
				78
				P (max) (psi)
				4,292.0
				Rate (max) (bbl/m...
				81
				Max Conc...
				3.00
FRAC 10 LINEAR GEL, 2/8/2011 14:30, AVALON SHALE, OH, 7,884.0 ftKB - 8,152.0 ftKB, BJ Services, 188468 LBS; White sand 3758 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
	4898.90	0.0	0.0	ISIP (psi)
				P (avg) (psi)
				3,700.0
				Rate (avg) (bbl/mi...
				74
				P (max) (psi)
				4,152.0
				Rate (max) (bbl/m...
				75
				Max Conc...
				3.00
FRAC 11 LINEAR GEL, 2/8/2011 18:30, AVALON SHALE, OH, 7,485.0 ftKB - 7,753.0 ftKB, BJ Services, White sand 3753 LBS; 194563 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
	5007.90	0.0	0.0	ISIP (psi)
				P (avg) (psi)
				3,800.0
				Rate (avg) (bbl/mi...
				79
				P (max) (psi)
				4,155.0
				Rate (max) (bbl/m...
				82
				Max Conc...
				3.00