

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-37878
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cooter 16 State
8. Well Number 8H
9. OGRID Number 6137
10. Pool name or Wildcat 1st Bone Spring Sand
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3036' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company L. P.

3. Address of Operator
20 N. Broadway, Oklahoma City, OK 73102-8260

4. Well Location
Unit Letter P : 330 feet from the South line and 420 feet from the East line
Section 16 Township 25S Range 29E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

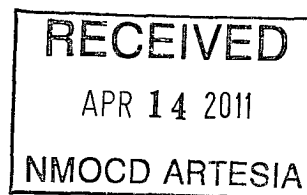
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completions
☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/8/10 - 3/1/11

MIRU PU. RIH w/ tbg. CO to PBTD.CH w/ 2% KCL. OWU. RIH w/ TCP guns & perf 11,363-11,617: total 30 shots. ND BOP & NU Frac Valve. RD PU> RU WL & pulled GR, CCL, CBL. TOC @ 2164'. MIRU BJ. Test to 9500#, good. RU WL & RIH w/ frac plugs & perf guns. (See attached detailed perf/frac summary). FWB. TOP.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Judy A. Barnett TITLE Regulatory Specialist DATE 4/13/11

Type or print name Judy A. Barnett E-mail address: Judith.Barnett@dmn.com PHONE: 405.228.8699

For State Use Only

APPROVED BY: Donald Gray TITLE Field Supervisor DATE 4-22-11
Conditions of Approval (if any):

devon

Stimulations Summary

District	County	Field Name	Project Group	State/Province
PERMIAN BASIN	EDDY	AVALON SHALE	PB NEW MEXICO	NM
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ...
16-T25S-R29E	3001537878	32° 7' 25.07" N	103° 58' 56.19" W	3,036.00
			KB - GL (ft)	25.00
			Orig KB Elev (ft)	3,061.00
			TH Elev (ft)	
FRAC 1 LINEAR GEL, 2/11/2011 10:56, AVALON SHALE, OH, 11,363.0 ftKB - 11,619.0 ftKB, BJ Services, 185625 LBS; White sand 3768 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
	4955.30	0.0	0.0	2,784.0
				ISIP (psi)
				1,695.0
				P (avg) (psi)
				5,175.0
				Rate (avg) (bbl/mi...)
				63
				P (max) (psi)
				6,744.0
				Rate (max) (bbl/mi...)
				82
				Max Conc...
				3.00
FRAC 2 LINEAR GEL, 2/11/2011 15:00, AVALON SHALE, OH, 10,982.0 ftKB - 11,238.0 ftKB, BJ Services, 187943 LBS; White sand 3780 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
	5050.80	0.0	1,947.0	2,649.0
				ISIP (psi)
				1,947.0
				P (avg) (psi)
				4,000.0
				Rate (avg) (bbl/mi...)
				62
				P (max) (psi)
				4,331.0
				Rate (max) (bbl/mi...)
				82
				Max Conc...
				3.00
FRAC 3 LINEAR GEL, 2/11/2011 18:15, AVALON SHALE, OH, 10,601.0 ftKB - 10,857.0 ftKB, BJ Services, 185879 LBS; White sand 3755 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
	5020.00	0.0	1,608.0	2,660.0
				ISIP (psi)
				1,608.0
				P (avg) (psi)
				4,000.0
				Rate (avg) (bbl/mi...)
				70
				P (max) (psi)
				4,355.0
				Rate (max) (bbl/mi...)
				82
				Max Conc...
				3.00
FRAC 4 LINEAR GEL, 2/12/2011 06:30, AVALON SHALE, OH, 10,220.0 ftKB - 10,476.0 ftKB, BJ Services, 190749 LBS; White sand 3740 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
	5060.30	0.0	1,708.0	3,221.0
				ISIP (psi)
				1,708.0
				P (avg) (psi)
				4,200.0
				Rate (avg) (bbl/mi...)
				72
				P (max) (psi)
				4,464.0
				Rate (max) (bbl/mi...)
				81
				Max Conc...
				3.00
FRAC 5 LINEAR GEL, 2/12/2011 09:45, AVALON SHALE, OH, 9,839.0 ftKB - 10,095.0 ftKB, BJ Services, White sand 3743 LBS; 187676 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
	5002.40	0.0	1,560.0	2,853.0
				ISIP (psi)
				1,560.0
				P (avg) (psi)
				3,900.0
				Rate (avg) (bbl/mi...)
				75
				P (max) (psi)
				4,208.0
				Rate (max) (bbl/mi...)
				82
				Max Conc...
				3.00
FRAC 6 LINEAR GEL, 2/12/2011 13:00, AVALON SHALE, OH, 9,458.0 ftKB - 9,714.0 ftKB, BJ Services, White sand 3756 LBS; 185230 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
	4984.30	0.0	1,456.0	2,988.0
				ISIP (psi)
				1,456.0
				P (avg) (psi)
				4,000.0
				Rate (avg) (bbl/mi...)
				70
				P (max) (psi)
				4,294.0
				Rate (max) (bbl/mi...)
				82
				Max Conc...
				3.00
FRAC 7 LINEAR GEL, 2/12/2011 16:30, AVALON SHALE, OH, 9,077.0 ftKB - 9,333.0 ftKB, BJ Services, White sand 3752 LBS; 185614 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
	4938.80	0.0	0.0	3,151.0
				ISIP (psi)
				1,641.0
				P (avg) (psi)
				4,000.0
				Rate (avg) (bbl/mi...)
				70
				P (max) (psi)
				4,136.0
				Rate (max) (bbl/mi...)
				82
				Max Conc...
				3.00
FRAC 8 LINEAR GEL, 2/13/2011 06:00, AVALON SHALE, OH, 8,696.0 ftKB - 8,952.0 ftKB, BJ Services, 185896 LBS; White sand 3763 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
	4929.70	0.0	1,568.0	4,350.0
				ISIP (psi)
				1,568.0
				P (avg) (psi)
				4,000.0
				Rate (avg) (bbl/mi...)
				70
				P (max) (psi)
				4,187.0
				Rate (max) (bbl/mi...)
				82
				Max Conc...
				3.00
FRAC 9 LINEAR GEL, 2/13/2011 09:13, AVALON SHALE, OH, 8,315.0 ftKB - 8,571.0 ftKB, BJ Services, 185316 LBS; White sand 3758 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
	4910.60	0.0	1,617.0	3,431.0
				ISIP (psi)
				1,617.0
				P (avg) (psi)
				3,900.0
				Rate (avg) (bbl/mi...)
				70
				P (max) (psi)
				4,174.0
				Rate (max) (bbl/mi...)
				82
				Max Conc...
				3.00
FRAC 10 LINEAR GEL, 2/13/2011 12:45, AVALON SHALE, OH, 7,934.0 ftKB - 8,190.0 ftKB, BJ Services, 187680 LBS; White sand 3748 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
	4907.60	0.0	0.0	3,294.0
				ISIP (psi)
				1,583.0
				P (avg) (psi)
				3,900.0
				Rate (avg) (bbl/mi...)
				70
				P (max) (psi)
				4,208.0
				Rate (max) (bbl/mi...)
				81
				Max Conc...
				3.00
FRAC 11 LINEAR GEL, 2/13/2011 19:30, AVALON SHALE, OH, 7,553.0 ftKB - 7,809.0 ftKB, BJ Services, 193378 LBS; White sand 3642 LBS				
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)
	4956.90	0.0	1,701.0	3,668.0
				ISIP (psi)
				1,701.0
				P (avg) (psi)
				4,000.0
				Rate (avg) (bbl/mi...)
				71
				P (max) (psi)
				4,472.0
				Rate (max) (bbl/mi...)
				83
				Max Conc...
				3.00