Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS** 

OCD- Artesia FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No. NMNM0467931
6.	If Indian, Allottee or Tribe Name

Do not use the abandoned we		6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No.				
Type of Well     ☐ Gas Well ☐ Oth		8. Well Name and No. ELECTRA FEDERAL 64				
2. Name of Operator COG OPERATING LLC		9. API Well No. 30-015-38184-00-X1 🗸				
3a. Address 550 WEST TEXAS AVENUE MIDLAND, TX 79701	3b. Phone No Ph: 432-68	. (include area code 6-3087	e)	10. Field and Pool, or Exploratory LOCO HILLS		
4. Location of Well (Footage, Sec., 7	C., R., M., or Survey Description		·	11. County or Parish, and State		
Sec 10 T17S R30E NWNW L			EDDY COUNTY	/, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION			TYPE OF ACTION			
- Notice of Intent	□ Acidize	Deepen Pro		□ Production	on (Start/Resume)	☐ Water Shut-Off
□ Notice of Intent	Alter Casing	□ Frac	ture Treat	□ Reclamat	ion	■ Well Integrity
Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recompl	ete	Other Well Spud
Final Abandonment Notice	Change Plans	□ Plug	and Abandon	☐ Tempora	rily Abandon	Well Spud
<b>-</b>	Convert to Injection		Plug Back Water Disposal		sposal	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for 1 3/16/11 Spud 17-1/2 @ 8PM. 3/17/11 TD 17-1/2 @ 316. Ra 18 hrs. Test BOP to 2000# fo 3/19/11 TD 11 @ 1324. Ran 3 survey, TOC @ 800. RIH w/1 30 min, ok. 3/25/11 TD 7-7/8 @ 6112. Ra 3/26/11 Cmt w/750sx C. lead, 3500# for 30 min on completi	ally or recomplete horizontally, or will be performed or provided operations. If the operation rebandonment Notices shall be final inspection.)  an 8jts 13-3/8 H40 48# @ r 30 min., ok. 31jts 8-5/8 J55 24# @ 13 " to surface. Pump 100sy in 144jts 5-1/2 J55 17# @ 400sx C. tail. PD @ 9:30 on rig.	give subsurface e the Bond No. or sults in a multiple led only after all 316. Cmt w/4 24. Cmt w/300 Circ 25sx. W 6109. DAM. Circ 262	locations and meas in file with BLM/BI. e completion or recrequirements, inclusion of the completion o	ured and true ver A. Required sub- completion in a ne- ding reclamation  1:44PM. Circ  Description  1:44PM. Circ  Description  RR. Will test  RR. Will test  Record - NMC  - NMC  - NMC  - NMC	tical depths of all pertisequent reports shall be sew interval, a Form 310, have been completed,  184sx. WOC  1 temp 0# for	nent markers and zones. e filed within 30 days 50-4 shall be filed once
Cor Name(Printed/Typed) CHASITY	CESSING BY KU	.C, sent to the C RT SIMMONS on Title PREPA	03/31/2011 (11	KMS1260SE)		
Signature (Electronic	Submission)		Date 03/30/2	2011		
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE US	E	
Approved By ACCEPT		JAMES A TitleSUPERVI			Date 04/03/201	
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to conditions.	uitable title to those rights in th		Office Carlsba	ad		