

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OLD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

5. Lease Serial No.

NMNM17095

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

GOVERNMENT D 13 ✓

9. API Well No.

30-015-25559

10. Field and Pool, or Exploratory
UNKNOWN

11. County or Parish, and State

EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CHESAPEAKE OPERATING, INC. ✓

Contact: LINDA GOOD

E-Mail: linda.good@chk.com

3a. Address

P.O. BOX 18496
OKLAHOMA CITY, OK 73154-0496

3b. Phone No. (include area code)

Ph: 405-935-4275

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T21S R27E Mer NMP SESE 660FNL 660FEL ✓

u L P

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/26/2011 MOVE IN BASIC PLUGGING RIG AND ALL EQUIPMENT AND RIGGED UP.

3/1/2011 UNFLANGED WELL AND FOUND WELL HAS PARTED TBG. HAD A BOUT A 4' PIECE OF TBG HANGING FROM THE FLANGE. RIGGED DN AND MOVED TO GOVERNMENT D 7.

3/3/2011 MIRU INTEGRITY WELL SER. PICK UP 3 JNTS OF 2 7/8 TBG WITH 4 3/4 X 2 7/8 OVERSHOT, LATCH ON FISH RIG UP ROTARY WIRE LINE, RUN FREE POINT FIND TBG LOOSE AT 3156' RUN CHEMICAL CUT, CUT TBG OFF AT 3150' RIG ROTARY DOWNPICK UP ON TBG TAC NOT SET, TOOH LAYING DOWN 99 JNTS OF 2 7/8 TBG, CLOSE BOP & WELL IN RDMO WAITING ON PLUGGING RIG TO FINISH ON # 7

3/8/2011 MIRU. OPEN WELL, NO PRESSURE. BOP ALREADY ON WELL, CALL FOR 2 3/8 RAMS. RU WL, RIH W/5 1/2" GAUGE RING TO 2,825'. POOH & RIH W/5 1/2" CIBP & SET @ 2,825'. RD WL, RU TONGS & RIH W/2 3/8"

Accepted as to plugging of the well bore.

Liability under bond is retained until

Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #106418 verified by the BLM Well Information System
For CHESAPEAKE OPERATING, INC., sent to the Carlsbad

Name (Printed/Typed) LINDA GOOD

Title SR. REGULATORY COMPLIANCE SPEC

Signature (Electronic Submission)

Date 04/13/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

APR 18 2011

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARLSBAD FIELD OFFICE

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****Accepted for record
NMOCD

A 4/25/2011

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Additional data for EC transaction #106418 that would not fit on the form

32. Additional remarks, continued

WORKSTRING TO 2,825'. SWI & SDFN.

3/9/2011 MIXED MUD & CIRC HOLE WITH MUD W/TBG @ 2,825'. CAP CIBP W/30 SXS CMT & DISPLACED TOC TO 2,536'. PUH TO 1,610', BREAK CIRC & SPOT 60 SXS CMT W/2% CA & DISPLACED TOC TO 1,032' (BLM TERRY CARTWRIGHT OK'D COMBINING THE TWO BOTTOM PLUGS TOGETHER AND THE TWO TOP PLUGS TOGETHER). SB 16 STANDS & LD REST. WOC FOR 4 HRS. TIH & TAG TOC @ 1,088'. POOH & ND BOP. TIH W/TBG TO 695', BREAK CIRC & CIRC CMT TO SURFACE W/80 SXS. POOH & TOP OFF WELL. SDFN.

3/10/2011 RD PU & P&A EQUIPMENT. CLEAN LOCATION AND MOVE OFF.

3/15/2011 CUT WH & ANCHORS. NO CMT WAS PRESENT IN 2 ANNULUSES.

4/2/2011 INSTALLED A TIN HORN AROUND CSG STUB & BACK FILLED AROUND IT. MIRU. SDFW.

4/6/2011 TRIP IN 5 1/2" / 9 5/8" ANNULUS W/1" PIPE & TAG CMT @ 1,393'. PUMP 120 SX CLASS C CMT, DISPLACING TO END OF TBG. POOH SDFN.

4/7/2011 TIH OF 5 1/2" / 9 5/8" ANNULUS W/1" PIPE & TAG TOC @ 978'. PUMP 245 SX OF CLASS C CMT, NO CMT TO SURFACE YET. WILL LET CMT CURE OVERNIGHT AND TAG IN MORNING AND CONTINUE FILLING. POOH W/1" PIPE AND TIH OF 9 5/8" / 13 3/8" ANNULUS W/1" PIPE & TAG @ 30'. PUMP 15 SX CLASS C CMT & BROUGHT CMT TO SURFACE. SD & WOC OVERNIGHT.

4/8/2011 TIH OF 5 1/2" / 9 5/8" ANNULUS W/1" PIPE. TAG TOC @ 139'. PUMP 70 SX CMT INTO ANNULUS, BRINGING IT TO SURFACE. CALLED BLM TO INFORM OF ANNULUSES FILLED. RDMO.

4/12/2011 INSTALLED DRY HOLE MARKER TO ALREADY CUT OFF WH. FILL DIRT BACK IN AROUND MARKER.

(CHK PN 890972)