Form 2160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD- Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

TS ON WELLS

5. Lease Serial No NMLC06392

	Expires: July 31, 2010
5.	Lease Serial No.
	NMLC063927

SUNDRY Do not use thi abandoned we	6. If Indian, Allottee or						
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. NMNM101360X						
Type of Well     ☐ Gas Well ☐ Oth	8. Well Name and No. NORTH SQUARE LAKE UNIT 10						
2. Name of Operator CBS OPERATING CORPORA	9. API Well No. 30-015-04853-00-S1						
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-685-0878 Fx: 432-685-1945		10. Field and Pool, or Exploratory SQUARE LAKE				
4. Location of Well (Footage, Sec., 7		11. County or Parish, and State					
Sec 19 T16S R31E SESW 66	EDDY COUNTY, NM						
W- M							
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	F ACTION	,					
☐ Notice of Intent	□ Acidize	· Deepen	_	ion (Start/Resume)	☐ Water Shut-Off		
<del>_</del>	☐ Alter Casing	☐ Fracture Treat	□ Reclama		☐ Well Integrity		
Subsequent Report     ■		☐ New Construction	□ Recomp		□ Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	_	☐ Temporarily Abandon			
	Convert to Injection	□ Plug Back	□ Water D				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)							
3-4-2011 Pump scale converter down backside of casing,wait 7 hrs Rig up pulling unit & TOH with rods & pump Work stuck tubing back & forth until it came free.POH w/ tubing bottom 6 jnts covered w/ scale.RIH w/ 20 jnts & set RBP SIFN							
3-7-2011 Laid rods down,rigg of surface casing,found 7 ft of 7 ft piece of casing and replace casing. SIFN	APR 2 5 2011	l l					
3-8-2011 MIRU pulling unit R down RBP,PU bailer clean ou	IMOCD ARTE	SIA					
Accepted for record - NMOCD							

14. Thereby certify that the foregoing is true and correct.

Electronic Submission #105054 verified by the BLM Well Information System
For CBS OPERATING CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 03/28/2011 (11KMS1220SE)

Name (Printed/Typed) MANNY SIRGO III

Title ENGINEER

Signature (Electronic Submission)

Date 03/23/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Approved By

ACCEPTED

Approved By

Approved I and Approval of this notice does not warrant or

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.



Office Carlsbad

## Additional data for EC transaction #105054 that would not fit on the form

## 32. Additional remarks, continued

of scale & parrafin. TOH lay down bailer- RIH w/ tbng to 3259 ft. spot 55 gal Asol solvent + 110 gal Converter flush w/ 18 bbls. SIFN

3-10-2011 am tubing on vacuum.RIH w/ tbng to 3250 ft.pmp 450 gals 15% acid + 2% micellar solvent flush w/ 15 bbls brine.SI for 4 hrs. RIH testing tubing to 1800 psi,replaced 6 pitted joints.RIH with rods & new pump.SN @ 3181 ft. Return well to production