

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD - Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC029338A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
GISSLER A 36 ✓

2. Name of Operator

BURNETT OIL COMPANY INC ✓

Contact: MARY STARKEY

E-Mail: mcstarkey@burnettoil.com

9. API Well No.

30-015-37977-00-S1

3a. Address

801 CHERRY STREET UNIT 9
FORT WORTH, TX 76102-6881

3b. Phone No. (include area code)

Ph: 817-332-5108

10. Field and Pool, or Exploratory
LOCO HILLS
UNKNOWN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T17S R30E NENE Lot A 503FNL 977FEL ✓

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/17/11 TIH W/171 JTS OF 2 7/8" TBG & SET RBP @ 5390', & CIRC CSG CLEAN, TEST RBP TO 1000 PSI (TESTED GOOD), PERFORATE

AT 4972', 5031', 5037', 5079', 5093', 5098', 5102', 5146', 5169', 5248', 5255', 5262', 5267', 5307', 5315', WITH 1 RUN, 15 INTERVALS, 3 SPF, 45 HOLES.

3/18/11 BREAK CIRCULATION & SPOT 300 GAL OF 15% NEFE ACROSS PERFS, PULL PKR ABOVE PERFS & SET @ 4887', ACIDIZE DOWN 2 7/8" TBG W/2500 GAL 15% NEFE & 90 BALL SEALERS, FORMATION BROKE @ 2209 PSI, BALLED OUT 4000 PSI W/80 BALLS ON, AVG RATE 6 BPM, AVG PSI 3123, ISIP = 1300, FG = 0.69, WENT ON VACUUM IN LESS THAN 2 MIN., RELEASE PKR, TIH & WIPE BALL SEALERS OFF PERFS, TOH W/PKR, N/D BOP & WELLHEAD & N/U GUARDIAN 5 K FRAC VALVE, PREP FOR FRAC IN AM

3/21/11 RU CUDD, SLICKWATER FRAC W/ 994,644 GAL SLICKWATER, 30,456# 100 MESH, 292,676# 40/70 SN, MAX PSI 3604, AVG PSI 3308, MAX RATE 84.5 BPM, AVG RATE 83.6 BPM, ISIP 2280#, 5 MIN 2020#, 10 MIN 1759#, 15 MIN 1705#, 23,682 BLWTR, RD CUDD, FLOWBACK WELL 4 HRS MADE 370 BLW, 23,312 BLWTR

Accepted for record - NMOC

JSA 4-26-11

14. Thereby certify that the foregoing is true and correct.

Electronic Submission #105709 verified by the BLM Well Information System
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 04/05/2011 (11KMS1295SE)

Name (Printed/Typed) MARY STARKEY

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 04/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS
Title SUPERVISOR EPS

Date 04/17/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #105709 that would not fit on the form

32. Additional remarks, continued

3/24/11 RIH W/ SUB PUMP AND TBG 154 JTS 2 7/8" J-55 TBG 4854', SUB PUMP 4911', DESANDER 4915', 2
JTS 2 7/8" TBG 4978'
24 hour test 3/29/11 151 BO, 1125 BLW, 230 MCF

This is the last frac Burnett Oil Co., Inc will start reclamatin of site and will notify BLM for
final inspection.