

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM2747
2. Name of Operator BURNETT OIL COMPANY INC ✓ Contact: MARY STARKEY E-Mail: mcstarkey@burnettoil.com		6. If Indian, Allottee or Tribe Name
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881	3b. Phone No. (include area code) Ph: 817-332-5108	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T17S R30E SWSW Lot M 1090FSL <sup>4</sup> 970FWL ✓		8. Well Name and No. STEVENS A 17H ✓
		9. API Well No. 30-015-38373-00-X1
		10. Field and Pool, or Exploratory CEDAR LAKE
		11. County or Parish, and State EDDY COUNTY, NM

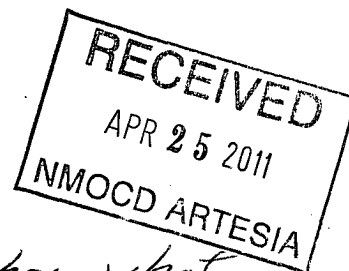
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Deepen
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Burnett Oil Co., Inc. has inadvertently failed to submit a Notice of Intent in the form of a sundry notice to the BLM for the above mentioned well. A liner was placed in hole as follows:  
3/22/11 RIH W/ 3 1/2" PHG, TAG @ 7340', POOH TO 4500', SD, WAITING ON BAKER  
OIL TOOLS TO RE-THREAD FLOAT & EQUIPMENT  
3/25/11 RIH DRILLPIPE TAG @ 7340' POOH DRILL PIPE AND BIT RIH WITH FLOAT SHOE 1 JT  
5" ULTRA FJ CSG FLOAT COLLAR AND 37 JTS 5" ULTRA FJ CSG WITH CENTRALIZERS ON  
EACH JT LINER HANGER AND 3 1/2" DRILL PIPE TOP OF LINER HANGER 5610' FLOAT SHOE  
AT 7324 CIRCULATE RED DYE CALCULATED TO 81 BBL SLURRY TO CMT LINER  
DROP BALL SET LINER HANGER PMP 106 BBL SLURRY(370 SX) BUMP PLUG PULL 1 JT  
REVERSE OUT 67 SX CMT POOH STILL PULLING AT REPORT TIME

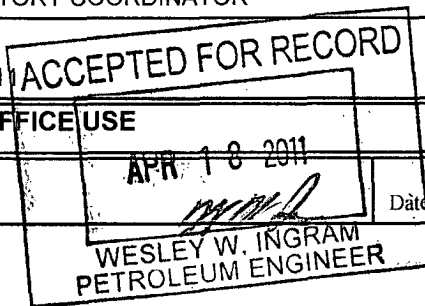
*Operator also drilled a longer lateral than what was permitted. Approved 7251. Directional survey will be*



14. I hereby certify that the foregoing is true and correct. Electronic Submission #105252 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 03/28/2011 (11KMS1229SE)		<i>Scritinized,</i>
Name (Printed/Typed) MARY STARKEY	Title REGULATORY COORDINATOR	
Signature (Electronic Submission)	Date 03/25/2011	

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

*DO 4-26-11*  
Accepted for record - NMOC D

**Additional data for EC transaction #105252 that would not fit on the form**

**32. Additional remarks, continued**

A cementing report is attached for your review.

A well bore sketch will be emailed to Duncan Whitlock and Wesley Ingram

**HALLIBURTON**

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**BURNETT OIL CO INC EBUSINESS**

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**Stevens A 17H  
LOCO HILLS  
Eddy County , New Mexico**

**Cement Production Liner**

**25-Mar-2011**

**Job Site Documents**

# HALLIBURTON

## Cementing Job Summary

*The Road to Excellence Starts with Safety*

Sold To #: 301053	Ship To #: 2833795	Quote #:	Sales Order #: 8043358
Customer: BURNETT OIL CO INC EBUSINESS	Customer Rep: Payne, Richard		
Well Name: Stevens A	Well #: 17H	API/UWI #: 30-015-38373	
Field: LOCO HILLS	City (SAP): LOCO HILLS	County/Parish: Eddy	State: New Mexico
Legal Description: Section 13 Township 17S Range 30E			
Contractor: Workover rig	Rig/Platform Name/Num: ?		
Job Purpose: Cement Production Liner			
Well Type: Development Well	Job Type: Cement Production Liner		
Sales Person: RIPLEY, STEVE	Srvc Supervisor: HARDY, WILLIAM	MBU ID Emp #: 453192	

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ANCHONDO, JESUS M	14	428602	HARDY, WILLIAM P	14	453192	MARTINEZ, STEVE G	14	275935
POWELL, WALTER Thomas	14	478783						

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10582896	30 mile	10949704	30 mile	10991603	30 mile	11566267	30 mile

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			Total is the sum of each column separately					

### Job

### Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	24 - Mar - 2011	09:00	MST
Form Type		BHST	Job Started	24 - Mar - 2011	14:00	MST
Job depth MD	7325. ft	Job Depth TVD	Job Completed	24 - Mar - 2011	23:45	MST
Water Depth		Wk Ht Above Floor	Departed Loc	25 - Mar - 2011	04:45	MST
Perforation Depth (MD)	From	To		25 - Mar - 2011	07:00	MST

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
8-3/4" Hole				8.75				5762.	7325.		
Production Casing	Unknown		7.	6.276	26.				5762.		
Production Liner	Unknown		5.	4.408	15.			5500.	7325.		
Drill Pipe	Unknown		3.5	2.764	13.3				5500.		

### Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SUGAR, GRANULATED, IMPERIAL	200	LB		
RHODAMINE RED LIQ DYE (2)	2	LB		
ST SQUEEZE MANIFOLD, W/HES	1	EA		
BOOSTER PUMP-SKID,/DAY,ZI	1	EA		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

# HALLIBURTON

## Cementing Job Summary

Miscellaneous Materials											
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Pump 20 bbb Mud Flush III	MUD FLUSH III - SBM (528788)	20.00	bbl	8.4	.0	.0	.0			
2	VersaCem - PSSH2	VERSACEM (TM) SYSTEM (452010)	370.0	sacks	13.2	1.61	8.34		8.34		
0.5 %		LAP-1 (100012766)									
0.4 %		CFR-3, W/O DEFOAMER, 50 LB SK (100003653)									
1 lbm		SALT, BULK (100003695)									
0.25 lbm		D-AIR 3000 (101007446)									
8.343 Gal		FRESH WATER									
Calculated Values			Pressures			Volumes					
Displacement			Shut In: Instant			Lost Returns			Cement Slurry		
Top Of Cement			5 Min			Cement Returns			Actual Displacement		
Frac Gradient			15 Min			Spacers			Load and Breakdown		
Pad			Treatment			Total Job					
Rates											
Circulating			Mixing			Displacement			Avg. Job		
Cement Left In Pipe			Amount 41 ft			Reason			Shoe Joint		
Frac Ring # 1 @			ID			Frac ring # 2 @			ID		
Frac Ring # 3 @			ID			Frac Ring # 4 @			ID		
The Information Stated Herein Is Correct						Customer Representative Signature					

# HALLIBURTON

## Cementing Job Log

*The Road to Excellence Starts with Safety*

Sold To #: 301053		Ship To #: 2833795		Quote #:		Sales Order #: 8043358	
Customer: BURNETT OIL CO INC EBUSINESS				Customer Rep: Payne, Richard			
Well Name: Stevens A			Well #: 17H		API/UWI #: 30-015-38373		
Field: LOCO HILLS		City (SAP): LOCO HILLS		County/Parish: Eddy		State: New Mexico	
Legal Description: Section 13 Township 17S Range 30E							
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.				Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.			
Contractor: Workover rig			Rig/Platform Name/Num: ?				
Job Purpose: Cement Production Liner					Ticket Amount:		
Well Type: Development Well			Job Type: Cement Production Liner				
Sales Person: RIPLEY, STEVE			Srvc Supervisor: HARDY, WILLIAM			MBU ID Emp #: 453192	

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/24/2011 09:00							REQUESTED ON LOCATION @ 14:00. ALL TIMES ARE IN MST.
Crew Leave Yard	03/24/2011 12:00							
Arrive at Location from Service Center	03/24/2011 14:00							
Assessment Of Location Safety Meeting	03/24/2011 14:15							HES WALKED AROUND LOCATION AND POINTED OUT SITE SPECIFIC HAZARDS.
Pre-Rig Up Safety Meeting	03/24/2011 14:30							HES TALKED ABOUT SAFETY WHILE RIGGING UP.
Rig-Up Equipment	03/24/2011 14:45							HES RIGGED UP IRON AND WATER LINES.
Rig-Up Completed	03/24/2011 16:15							
Wait on Customer or Customer Sub-Contractor Equip	03/24/2011 16:30							WAITED FOR CASING CREW AND RIG CREW TO RUN CASING AND DRILL PIPE.
Wait on Customer or Customer Sub-Contractor Equipm	03/24/2011 23:30							CASING AND DRILL PIPE IN HOLE, HES GATHERED FOR JOB.
Start Job	03/24/2011 23:45							
Circulate Well	03/24/2011 23:50		4	310			500.0	CIRCULATED RED DYE THROUGH WELL TO DETERMINE ACCURATE VOLUMES.
Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	

Sold To #: 301053

Ship To #: 2833795

Quote #:

Sales Order #:

8043358

SUMMIT

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# HALLIBURTON

## Cementing Job Log

Shutdown	03/25/2011 01:15							RED DYE RETURNED AT 310 BBLS. SHUT DOWN TO RIG UP BAKER CEMENT MANIFOLD.
Drop Ball	03/25/2011 01:20							BAKER TOOLS DROPPED BALL.
Pre-Job Safety Meeting	03/25/2011 01:45							HES AND RIG CREW TALKED ABOUT SAFETY WHILE RUNNING THE JOB.
Test Lines	03/25/2011 02:10		0.5	2				TESTED LINES TO 4300 PSI.
Pump Spacer 1	03/25/2011 02:20		4	20			400.0	PUMPED 20 BBL OF MUD FLUSH III.
Set Tool	03/25/2011 02:35		2				2180. 0	SET LINER HANGER AT 2180 PSI.
Un-Latch Tool Downhole	03/25/2011 02:42		0.5				3000. 0	SHEARED LINER HANGER CONNECTION.
Pump Cement	03/25/2011 03:00		6				240.0	PUMPED 370 SKS OF VERSACEM @ 13.2 PPG, Y - 1.61, H2O - 8.34
Drop Top Plug	03/25/2011 03:20							BAKER TOOLS DROPPED PLUG. HES WASHED UP TO PIT.
Pump Displacement	03/25/2011 03:27		6	73			300.0	PUMPED FRESH WATER.
Bump Plug	03/25/2011 03:50		2				1300. 0	PLUG BUMPED.
Check Floats	03/25/2011 03:52							FLOATS HELD. CIRCULATED 00 BBL (00 SKS) TO THE PIT.
End Job	03/25/2011 04:45							
Post-Job Safety Meeting (Pre Rig-Down)	03/25/2011 04:50							
Rig-Down Equipment	03/25/2011 05:00							HES RIGGED DOWN IRON AND WATER LINES.
Rig-Down Completed	03/25/2011 06:30							
Crew Leave Location	03/25/2011 07:00							THANK YOU. WILLIAM HARDY AND CREW.

Sold To #: 301053

Ship To #: 2833795

Quote #:

Sales Order #:

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