District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

Oil Conservation Division 1220 South St. Francis Dr.

State of New Mexico

Energy, Minerals & Natural Resources

Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

Form C-104

1220 S. St. Flanci	s Dr., Santa	Fe, NM 87505			Santa Fe, F	NM 87505						AMENDED REPOR
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Operator: UMarey Well Name: Picket wire 5 Federal Com #1
OGRID: 102083 API: 30-0 15 - 35959 Lease Type (F) S.P.
Date C104 rec'd 2/1/2011 C-104 filed for N RT PB REXDHC Other
Inactive Well List out of Additional Bonding:
APD Approval Date 12/05/2007 Int to recomplete is 8-2010 Pit Permit Approval 11/212/2007 Permit # Pit Closure: //
Spud notice
Deviation Survey:@TD @
Directional Survey / / MD TVD "As Drilled" or Amended C-102 Completion Sundry: 2/15/2011
Completion Report:/ Logs
COMPLIANCE: NSL NSP ART ART
OTHER REQUIREMENTS:
Inactive Well List// Date to RD for approval// Additional Bonding
Reviewed by: /