BUREAU OF LAND MANAGEMENTOCD-ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an improposal well. Use Form 2160.3 (ARD) for such proposals

	5. Lease Serial No. NM-0467930						
-	6. If Indian, Allottee or Tribe Name						

abandoned well.	Use Form 3160-3 (A	PD) for such	proposals			_		
SUBMIT	7. If Unit of CA/Agreement, Name and/or No.							
1. Type of Well								
✓ Oil Well ☐ Gas W		8. Well Nan Dale H. Pa			ne and No. arke A Tr 1 # 38			
2. Name of Operator Premier Oil & Gas Inc.				9. API Well No. 30-015-37796				
3a. Address	3b. Phone No. (include area code)			10. Field and Pool or Exploratory Area				
PO Box 1246 Artesia, NM 88211-1246	972-470-0228			Loco Hills; Glorieta-Yeso				
4. Location of Well (Footage, Sec., T., I 1040' FSL, 2310' FEL SEC. 15, T-17S, R-30E				11. Country or Parish, State Eddy County, NM				
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICA	TE NATURE	OF NOTIC	E, REPORT OR OTH	IER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION						
✓ Notice of Intent	Deepen Produ			luction (Start/Resume) Water Shut-Off				
Nonce of frient	Alter Casing	Fracture	Treat	Recla	ımation	Well Integrity		
Subsequent Report	Casing Repair	New Cor	struction	Reco	mplete	Other Change t	o Original	
sussequent report	Change Plans	Plug and	Abandon	Temporarily Abandon APD				
Final Abandonment Notice	Convert to Injection	Plug Bac	g Back Water Disposal					
testing has been completed. Final Adetermined that the site is ready for Due to abbreviated 13-3/8" surface of portion of the wellbore: Increase hole size from 11" to 12.25 ppg, 1.75 cfps) followed by 250 sx. (excess between 13-3/8" and 8-5/8" followed by 250 sx. (excess between 13-3/8" and 8-5/8" for casing from 445-1275'. *Verbally approved per Wesley Ingrational State of the	final inspection.) casing setting depth of 30 " to allow 1" cementing of Class C with 2% CaCl2 ta from 0-301', 100% excess am. Accepte	1' (instead of 430')*, Premier Oi sary. Change og, 1.32 cfps) tole and 8-5/8"	I and Gas cement slu for a total : from 301-	proposes the follow urry to 500 sx. Class slurry volume of 120	ing changes to the inter C with 4% gel lead cen C C This volume ass	mediate nent (13.5 umes 10%	
 I hereby certify that the foregoing is tr Name (Printed/Typed) 	ue and correct.							
Daniel Jones			Title Vice President					
Signature		D	ate 03/07/201	1		The same transfer of the same		
Signature (m.)	THIS SPACE					PPROVED		
	INIS SPACE	TOK FEDERA	AL OR STA	TE OFF	ICE USE			
Approved by			Title			APR 1 8 2011		
Conditions of approval, if any, are attached that the applicant holds legal or equitable ti entitle the applicant to conduct operations to	ct lease which would	Office WESLEY W. INGRAM PETROLEUM ENGINEER			R			
Title 18 U.S.C. Section 1001 and Title 43 feetitious or fraudulent statements or representations.			n knowingly and	l willfully to	make to any department	nt or agency of the United S	tates any false,	
(Instructions on page 2)			·					