Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB No. 1004-0135 Expires: January 31, 2004

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				NM-14758 6. If Indian, Allottee or Tribe Name		
abandoned we	II. Use Form 3160-3 (API	D) for such proposals	s.			
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Na	me and No.	
2. Name of Operator				Fast Draw 4 EH Fed Com #1H		
Mewbourne Oil Company 14744				9. API Well No.		
Sa. Address	3b. Phone No. (include	area code)	30-0	15-38636	Dao	
PO Box 5270 Hobbs, NM 882	575-393-5905		10. Field and Pool, or Exploratory Area			
Location of Well (Footage, Sec., T, R., M., or Survey Description)				N Seven Rivers Glorieta Yeso		
2				11. County or Parish, State		
2290' FNL & 330' FWL, Sec 4-T20S-R25E Unit Letter E						
				Eddy County, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NATUI	RE OF NOTICE,	REPORT, OF	R OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
	Acidize	Deepen	Production (S	tart/Resume)	☐ Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	,	☐ Well Integrity	
Colorana Provid	Casing Repair	New Construction	Recomplete		Other	
Subsequent Report	✓ Change Plans	Plug and Abandon	Temporarily	Ahandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposa		• .	
 Describe Proposed or Completed If the proposal is to deepen direct Attach the Bond under which the following completion of the invo testing has been completed. Fina determined that the site is ready for 	ionally or recomplete horizonta work will be performed or pro lved operations. If the operation I Abandonment Notices shall b	ally, give subsurface location ovide the Bond No. on file on results in a multiple comp	ns and measured and with BLM/BIA. Requirection or recompletion	true vertical deptl uired subsequent n in a new interv	hs of all pertinent markers reports shall be filed with al, a Form 3160-4 shall be	and zones. in 30 days filed once
MOC is drilling the above caption 5/8" surface casing was set @ 91 After mudding up & adding LCM, Due to losses, MOC would like to	2' MD & circulated cement losses are still around 20-30	to surface. After drilling	out the 9 5/8" casir		ted losing fluid @ 1240'	MD.
Run 7" 26# J55 BTC casing @ 190 Orill curve & lateral with 6 1/8" bi Same packer/port system will be u	it to same TD, run 4 1/2" line	er with isolation packer be hanger set 200' in 7" cas	etween San Andres	bottom & Glor		<u>).</u>
Please call Johnny Burnett @ 575-631-6322.		RECEI	VED		INOVED	
Accepted fo	APR 2 5	ZUII	AF	PR 5 2011		
11-95-H & B		NMOCD A		<u>/s/</u>	Chris Walls	r
14. I hereby certify that the foregoing Name (PrintedlTyped)			CARL	SBAD FIELD OFFICE		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title Drilling Engineer

Date 04/05/11

Name

(Printed/Typed)
Office

Title

Date

Approved by (Signature)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Johnny Burnett

Signature