

Submit To-Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008 1. WELL API NO. 30-015-28003 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>											
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Tackitt AOT 6. Well Number: 2			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <b>RECOMPLETION</b>											
8. Name of Operator Yates Petroleum Corporation								9. OGRID 025575			
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210								11. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso <i>Ke</i>			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	J	28	19S	25E		1980	South	1980	East	Eddy	
BH:											
13. Date Spudded RC 2/8/11		14. Date T.D. Reached 7/26/94		15. Date Rig Released NA		16. Date Completed (Ready to Produce) 3/1/11		17. Elevations (DF and RKB, RT, GR, etc.) 3470' GR			
18. Total Measured Depth of Well 8000'			19. Plug Back Measured Depth 3736'			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run None for recompletion			
22. Producing Interval(s), of this completion - Top, Bottom, Name 2440'-2485' Yeso											

<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>REFER TO ORIGINAL COMPLETION</b>					

<b>24. LINER RECORD</b>				<b>25. TUBING RECORD</b>			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2580'	

26. Perforation record (interval, size, and number) 2440'-2485' (41)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>2440'-2485'</td> <td>Acidized w/5000g 15% NEFE DI acid w/85 BS, Frac w/25# Borate XL, 4677 bbls fluid, 141,220# 16/30 white sand, 48,100# 16/30 RCS</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2440'-2485'	Acidized w/5000g 15% NEFE DI acid w/85 BS, Frac w/25# Borate XL, 4677 bbls fluid, 141,220# 16/30 white sand, 48,100# 16/30 RCS
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**RECEIVED**  
**MAR 08 2011**  
**NMOCD ARTESIA**

<b>28. PRODUCTION</b>							
Date First Production 3/2/11		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Pumping				Well Status ( <i>Prod. or Shut-in</i> ) Producing	
Date of Test 3/6/11	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl 39	Gas - MCF 93	Water - Bbl. 182	Gas - Oil Ratio NA
Flow Tubing Press. NA	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl. 39	Gas - MCF 93	Water - Bbl. 182	Oil Gravity - API - ( <i>Corr.</i> ) NA	
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Sold						30. Test Witnessed By B. Madrid	
31. List Attachments None							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude				Longitude		NAD 1927 1983	

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <i>Tina Huerta</i>	Printed Name Tina Huerta	Title Regulatory Compliance Supervisor	Date March 7, 2011
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E-mail Address [tinah@yatespetroleum.com](mailto:tinah@yatespetroleum.com)

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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C	T	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			<b>REFER TO ORIGINAL COMPLETION</b>