

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO. 30-015-37701								
		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN								
		3. State Oil & Gas Lease No. L-896-2								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☒ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name OGDEN STATE				
						6. Well Number: 009H				
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator MURCHISON OIL & GAS, INC.						9. OGRID 15363				
10. Address of Operator 1100 MIRA VISTA BLVD. PLANO, TX 75093-4698						11. Pool name or Wildcat BLACK RIVER; DELAWARE, SOUTH				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	2	25S	26E		2230	S	1900	W	EDDY
BH:	N	2	25S	26E		361	S	1923	W	EDDY
13. Date Spudded 12/23/2010	14. Date T.D. Reached 01/04/2011		15. Date Rig Released 01/06/2011		16. Date Completed (Ready to Produce) 02/23/2011			17. Elevations (DF and RKB, RT, GR, etc.) 3381 GR		
18. Total Measured Depth of Well 4756'			19. Plug Back Measured Depth N/A		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run Comp Neutron/GR		
22. Producing Interval(s), of this completion - Top, Bottom, Name 3110' - 4576' MD Delaware Cherry Canyon										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9-5/8"		36#/FT.		558'		12 1/4"		300 sx; CL C		
7"		26#/FT.		2615'		8 3/4"		460 sx; CL C		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	ARTESIA		
4 1/2"	2545'	4576'	n/a							
26. Perforation record (interval, size, and number) 3110' - 4576' 6 stage peak open hole system						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						3110' - 4576'		6,828 bbls 20# Turquoise gel + 31,516 lbs		
								16/30 TG Sand		
28. PRODUCTION										
Date First Production 2/23/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping; 2.25" Rod Pump				Well Status (Prod. or Shut-in) Producing				
Date of Test 2/28/11	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 21	Gas - MCF 10	Water - Bbl. 299	Gas - Oil Ratio 476:1			
Flow Tubing Press.	Casing Pressure 30	Calculated 24- Hour Rate	Oil - Bbl. 21	Gas - MCF 10	Water - Bbl. 299	Oil Gravity - API - (Corr.) 38.0				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented							30. Test Witnessed By T. Folsom			
31. List Attachments DIRECTIONAL SURVEY; FRACTURE DETAIL; COMPLENATED NEUTRON/GR										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature A. Arnold Nall		Printed Name : A. Arnold Nall		Title: Vice President Operations		Date: 03/28/2011				
E-mail Address										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1738'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Lamar 1955'	T. Entrada	
T. Wolfcamp	T. Ramsey 2018'	T. Wingate	
T. Penn	T. Cherry Canyon 2965'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
	1738'		Salt
1955			Limestone/shale
2018			Sandstone
2965			Sandstone