

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. Div. Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NMNM074939

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CNVR. ☐ Other _____ **RECEIVED**

2. NAME OF OPERATOR
BURNETT OIL CO., INC. (817) 332-5108

3. ADDRESS OF OPERATOR 801 CHERRY STREET UNIT #9 SUITE 1000-ARTESIA
FORT WORTH, TEXAS 76102-6881

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface UNITF, 2195' FNL, 2215' FWL
At top prod. interval reported below SAME AS SURFACE
At total depth SAME AS SURFACE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
GISSLER & A

9. WELL NO.
33 (API 30-015-33125 SI)

10. FIELD AND POOL OR WILDCAT
Loco Hills Paddock

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC 14, T17S, R30E

14. PERMIT NO. 3160-3 DATE ISSUED 10/23/03

15. DATE SPUDDED 11/16/03 16. DATE T.D. REACHED 11/28/03 17. DATE COMPL. (Ready to prod.) 1215/2003 FRAC TANK 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3695' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5100' 21. PLUG, BACK T.D., MD & TVD 5053' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4503'-4820' CEDAR LAKE YESO(LOCO HILLS PADDOCK)

25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/MG, LSS, SD,DSN,SPECTRAL GR

27. WAS WELL CORED YES

28. CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	497'	12-1/4"	150 sks CI" H" w/Thix., 250 sks. CI "C" + 20 Yds Rat Hole Mix	
7"	23#	5100'	8-3/4"	1740 sks. CL"C" & Poz mix & 250 sks H in Two Stages	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
			ACCEPTED FOR RECORD	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	4917'	

31. PERFORATION RECORD (Interval, size and number)
4503'-4820' Total 22 holes @ 2 SPF. JAN. 27 2004
ALEXIS C. SWOBODA
PETROLEUM ENGINEER

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4503'-4820'	2,000 Gals 15% NeFe Acid
4503'-4820'	30,600 Gals 20% Hot HCL w/61,000 Gals WFG" 40# gel w/100#/gal 100 mesh sand
4503'-4820'	5,000 Gals 15% HCL Acid

33.* PRODUCTION

DATE FIRST PRODUCTION 12/15/03 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 25 x 20 x 20 RWTC WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 12/23/03 HOURS TESTED 24 CHOKE SIZE PROD'N. FOR TEST PERIOD → OIL—BBL. 127 GAS—MCF. 200 WATER—BBL. 450 GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE → OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TO FRONTIER, INC. THROUGH GISSLER B 3-3 BATTERY. TEST WITNESSED BY BELTON MATHEWS

35. LIST OF ATTACHMENTS
DLL/MG, LSS, SD,DSN,SPECTRAL GR

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Stefany Kambh* TITLE PETROLEUM ENGINEER DATE 1/21/04

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
YESO	4568'	4598'	ALL DOLOMITE
YESO	4772'	4832'	ALL DOLOMITE

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
ALLUVIUM	SURFACE	
ANHYDRITE	232'	
SALT	443'	
BASE SALT	1137'	
SEVEN RIVERS	1597'	
QUEEN	2194'	
GRAYBURG	2607'	
SAN ANDRES	2940'	
YESO	4509'	

FILED
JUN 26 11:10:20
ED 10/1/78

WELL NAME AND NUMBER Gissler "A" No. 33
 LOCATION 2195' FNL & 2215' FWL, Section 14, T17S, R30E, Unit F, Eddy Co. NM
 OPERATOR Burnett Oil Company, Inc.
 DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>3/4° 500'</u>	<u>1° 4560'</u>	
<u>1-3/4° 1004'</u>		
<u>1-1/2° 1499'</u>		
<u>1° 2004'</u>		
<u>3/4° 2504'</u>		
<u>3/4° 3009'</u>		
<u>2° 3522'</u>		
<u>1° 4027'</u>		

RECEIVED
JAN 26 2004
OCD-ARTESIA

Drilling Contractor United Drilling, Inc.
 By: George A. Aho
 Title: Business Manager

Subscribed and sworn to before me this 3rd day of December, 2003.

Carlue Martin
 Notary Public

My Commission Expires: 10/4/04

Chaves New Mexico
 County State